					S' DEPARTMEN' DIVISION C		URAL RESC			AMEN	FO DED REPOR	RM 3	
		AP	PLICATION	FOR PER	MIT TO DRILL				1. WELL NAME and NUMBER Three Rivers Federal 5-11-820				
2. TYPE O	F WORK	DRILL NEW WELL	REENT	TER P&A WE	LL DEEPEN	I WELL	i		3. FIELD OR W		RIVERS		
4. TYPE O	F WELL	Oi	l Well	Coalbed Me	ethane Well: NO				5. UNIT or CO	MMUNITIZATION	N AGREEM	ENT NAM	1E
6. NAME C	F OPERATOR			A ENERGY L					7. OPERATOR		6-5200		
8. ADDRESS OF OPERATOR 9. OPERATOR E-MAIL								E-MAIL					
	AL LEASE NUM	BER	130 Larimer St		ver, CO, 80202 MINERAL OWNERS	SHIP			12. SURFACE (	rsatre@axia	aenergy.co	m	
(FEDERAL	., INDIAN, OR S	<b>TATE)</b> UTU85994		FI	EDERAL INI	DIAN 🔵	STATE (	) FEE	FEDERAL 🗓	) INDIAN 🗍	STATE	O F	EE 🔵
13. NAME	OF SURFACE	OWNER (if box 12 :	= 'fee')						14. SURFACE	OWNER PHONE	(if box 12	= 'fee')	
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')						16. SURFACE	OWNER E-MAIL	(if box 12	= 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')  18. INTEND TO COMMI MULTIPLE FORMATION YES (Submit Co					NS	ODUCTION		19. SLANT VERTICAL	DIRECTION	AL 📵 H	IORIZONT	AL 💮	
20. LOCATION OF WELL			FOOTA	GES	QTR	-QTR	SECTION	TOWNSH	IIP R	ANGE	МЕ	RIDIAN	
LOCATIO	N AT SURFACE		6	660 FNL 11	189 FWL	NW	/NW	5	8.0 S	2	0.0 E		S
Top of U	Top of Uppermost Producing Zone 660			660 FNL 5	00 FWL	NW	/NW	5	8.0 S	2	0.0 E		S
At Total Depth				660 FNL 5	00 FWL	NW	/NW	5	8.0 S		0.0 E		S
21. COUNTY  22. DISTANCE TO NEAREST LEASE LINE (Feet)  660							eet)	23. NUMBER C	F ACRES IN DR	ILLING UN	IT		
25. DISTANCE TO NEAREST W (Applied For Drilling or Com							eted)	POOL	26. PROPOSEI		TVD: 715	0	
27. ELEV <i>A</i>	TION - GROUN	D LEVEL		28.	BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
		4801			Hala Carla	UTB000				43-1	0988		
Ctuina	Hole Size	Casina Sina	Length	Majah	Hole, Casing		Max Mu		Cement		Caalsa	Viald	Walahi
String Surf	11	Casing Size 8.625	0 - 900	Weight 24.0	Grade & Th		8.7		nium Lite Hig		Sacks 80	Yield 2.97	Weight 11.5
Guii	.,,	0.023	0 000	24.0	0 00 21		0.7	1101	Class G	Tottorigui	115	1.16	15.8
Prod	7.875	5.5	0 - 7229	17.0	J-55 LT	&C	9.2		Light (Hibo	nd)	175	3.78	10.5
								Prer	nium Lite Hig	Strength	285	2.31	12.0
					A	ATTACHM	IENTS						
	VER	IFY THE FOLLO	WING ARE A	ATTACHE	D IN ACCORDAN	NCE WITH	H THE UTA	H OIL AND GAS	CONSERVA	TON GENERA	L RULES		
<b>w</b> w	ELL PLAT OR M	AP PREPARED BY I	LICENSED SUF	RVEYOR OR	ENGINEER		сомі	PLETE DRILLING P	LAN				
AF	FIDAVIT OF STA	TUS OF SURFACE	OWNER AGRE	EEMENT (IF	FEE SURFACE)		FORM	5. IF OPERATOR I	S OTHER THAN	THE LEASE OW	/NER		
<b>I</b> ✓ DIF	RECTIONAL SUI	RVEY PLAN (IF DIR	ECTIONALLY	OR HORIZO	ONTALLY DRILLED	p) [	<b>г</b> торо	GRAPHICAL MAP					
NAME Do	on Hamilton			TITLE Perr	mitting Agent (Buys	s & Associa	ates, Inc)			<b>PHONE</b> 435 7	19-2018		
SIGNATU	RE			DATE 12/	02/2013					EMAIL starpoir	nt@etv.net		
	BER ASSIGNED 047542040	0000		APPROVA	L			Bal	Refill				
								Permit	Manager				

### **DRILLING PLAN**

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #5-11-820
NWNW Sec 5 T8S R20E
Uintah County, Utah

#### 1. <u>ESTIMATED FORMATION TOPS</u>

FORMATIO	ON	TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H₂O
Green Rive	er*	2,970′	Oil & Associated Gas
Lower Gre	en River*	4,935′	Oil & Associated Gas
Wasatch*		6,850′	Oil & Associated Gas
TD	7,229' (MD)	7,150' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (\*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

#### 2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 %	24.0	J-55	LTC	0.0636
PRODUCTION	7	7,229′	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

#### Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)	_
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000	
5 ½	4.892	4.767	4,910	5,320	273,000	229,000	

- A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing
- B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:
  - a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

API Well Number: 43047542040000

**FLOAT EQUIPMENT** 

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar

1<sup>st</sup> 4 Joints: every joint

Centralizers:

Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1<sup>st</sup> 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green

River and approximately 400' above the Wasatch.

3. <u>CEMENT PROGRAM</u>

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

500' – 900' Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 700'

700' – 3500' Lead: 175 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78

ft3/sk - 20% excess

3500' - MD Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg,

2.31 ft3/sk - 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

**D)** As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

API Well Number: 43047542040000

#### 4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
- c) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
  - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
  - b) Choke Manifold:
    - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
    - ii) Two adjustable chokes will be used in the choke manifold.
    - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
    - iv) Pressure gauges in the well control system will be designed for drilling fluid.

#### **D)** BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT	7
0 - 900 ±	11" Diverter with Ro	tating Head
900 ± - TD	3,000# Ram Double	BOP & Annular with Diverter & Rotating Head
NOTE: Drilling spool	to accommodate choke and	kill lines.

#### 5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
  - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF - 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± - TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

#### 6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
  - a) Estimated bottom hole pressure at TD will be approximately 3,096 psi (normal pressure gradient: 0.433 psi/ft).
  - b) Estimated maximum surface pressure will be approximately 1,573 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- **B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION	_
SURF - 900 ±	Lost Circulation Possible	
900 ± - TD	Lost Circulation Possible	

#### 7. **AUXILIARY EQUIPMENT**

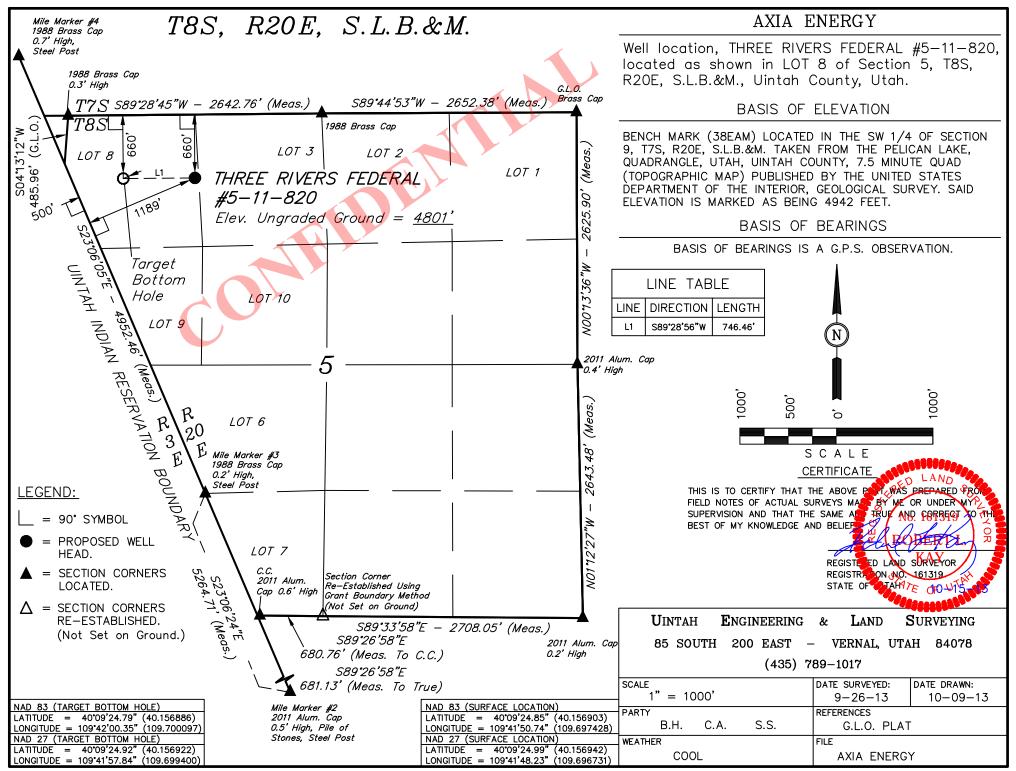
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- c) Stabbing valve
- **D)** Safety valve and subs to fit all string connections in use

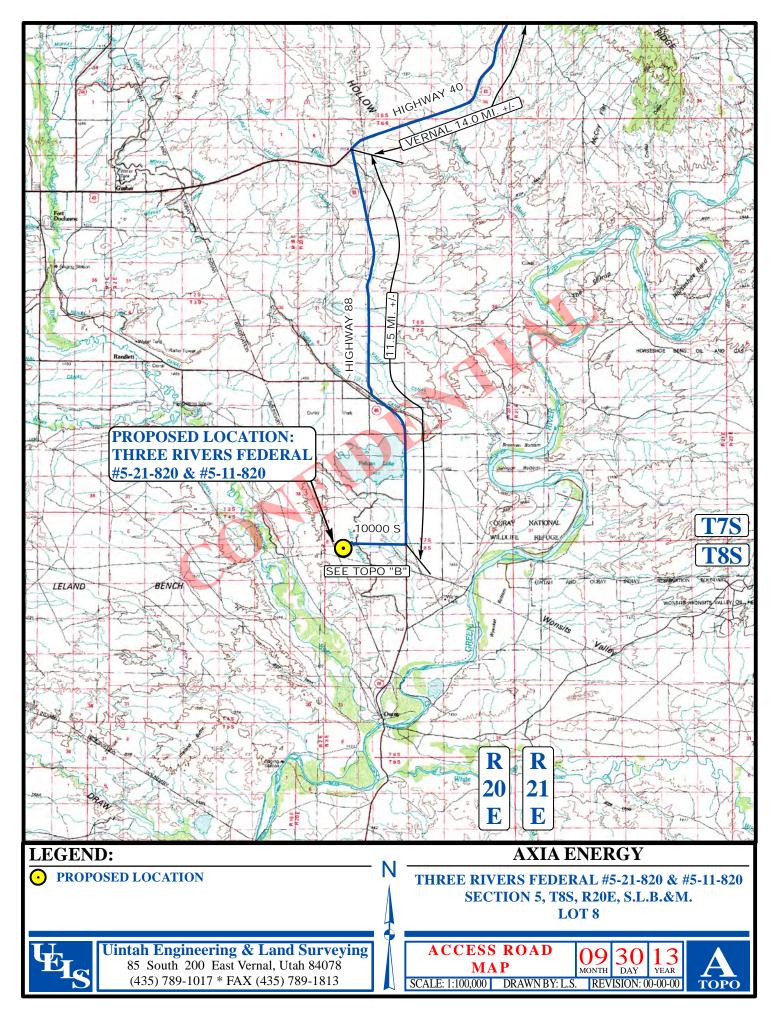
#### 8. SURVEY & LOGGING PROGRAMS

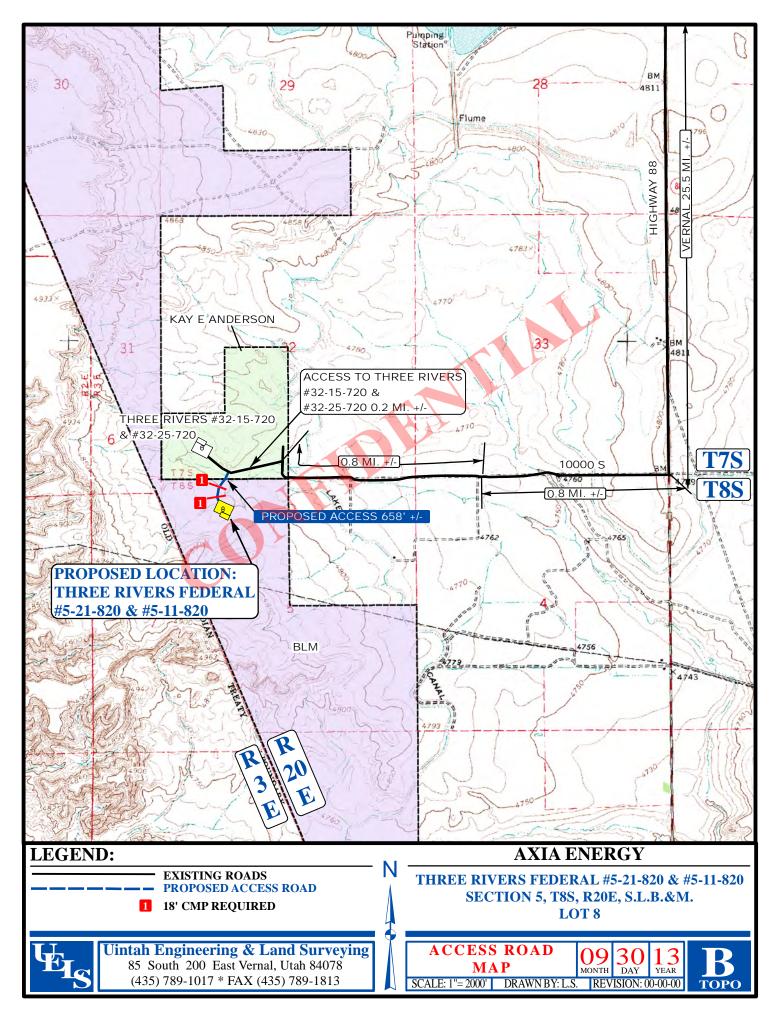
- A) Cores: None anticipated.
- **B)** Testing: None anticipated.
- c) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- **D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

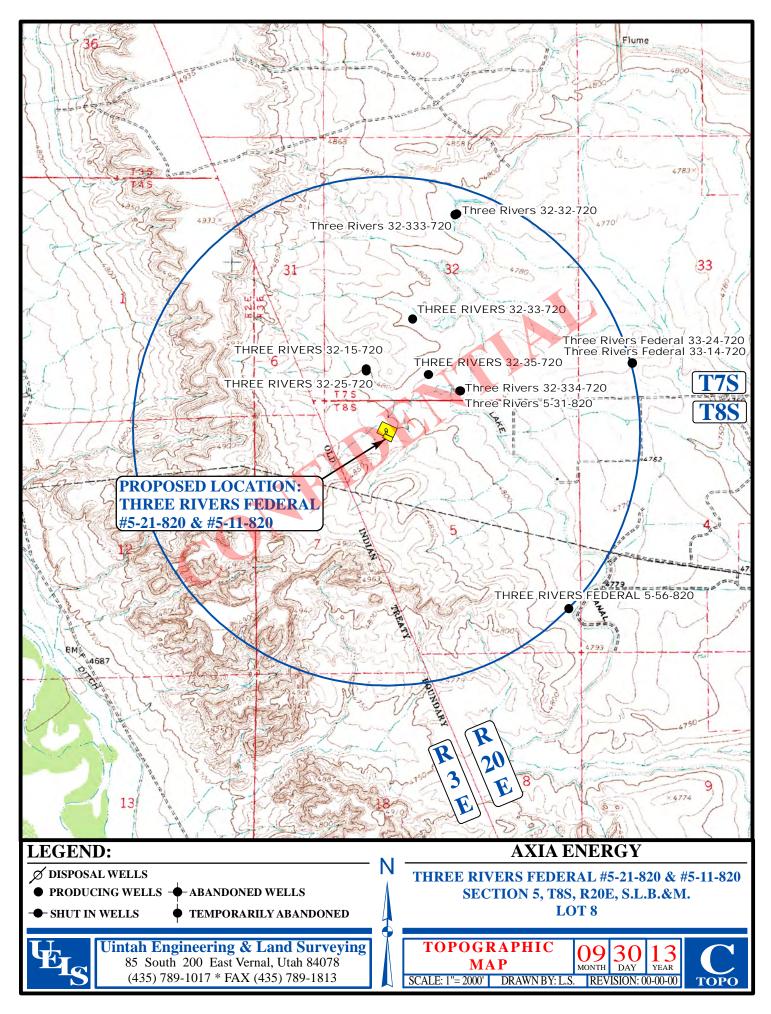
#### 9. HAZARDOUS MATERIALS

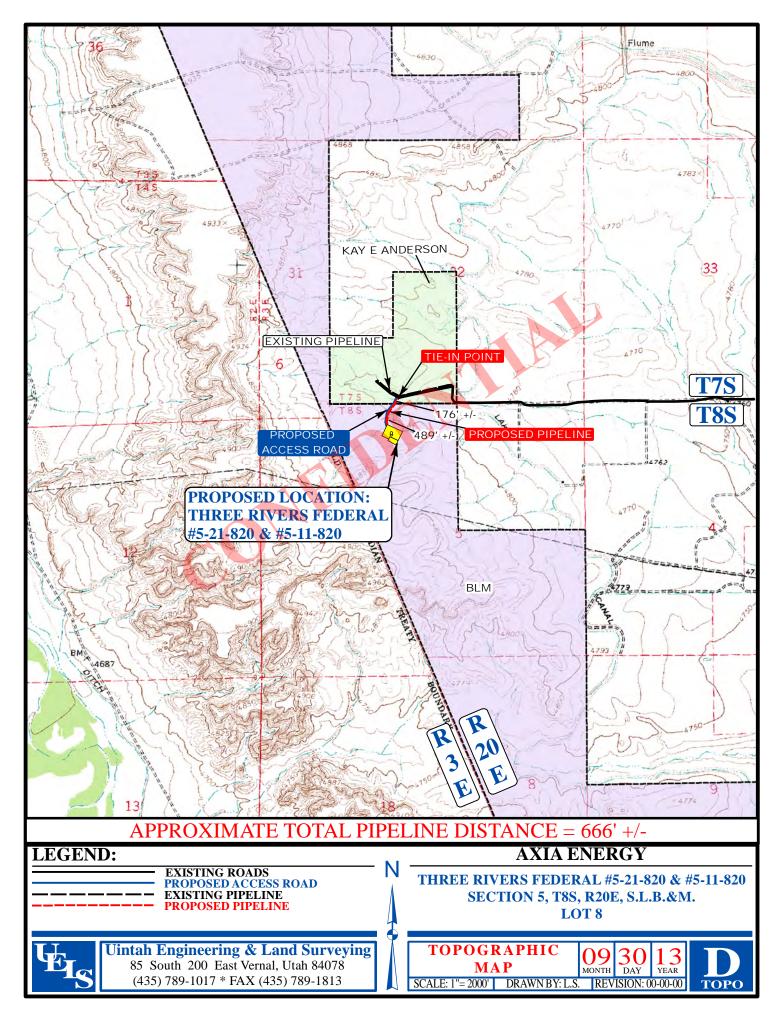
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

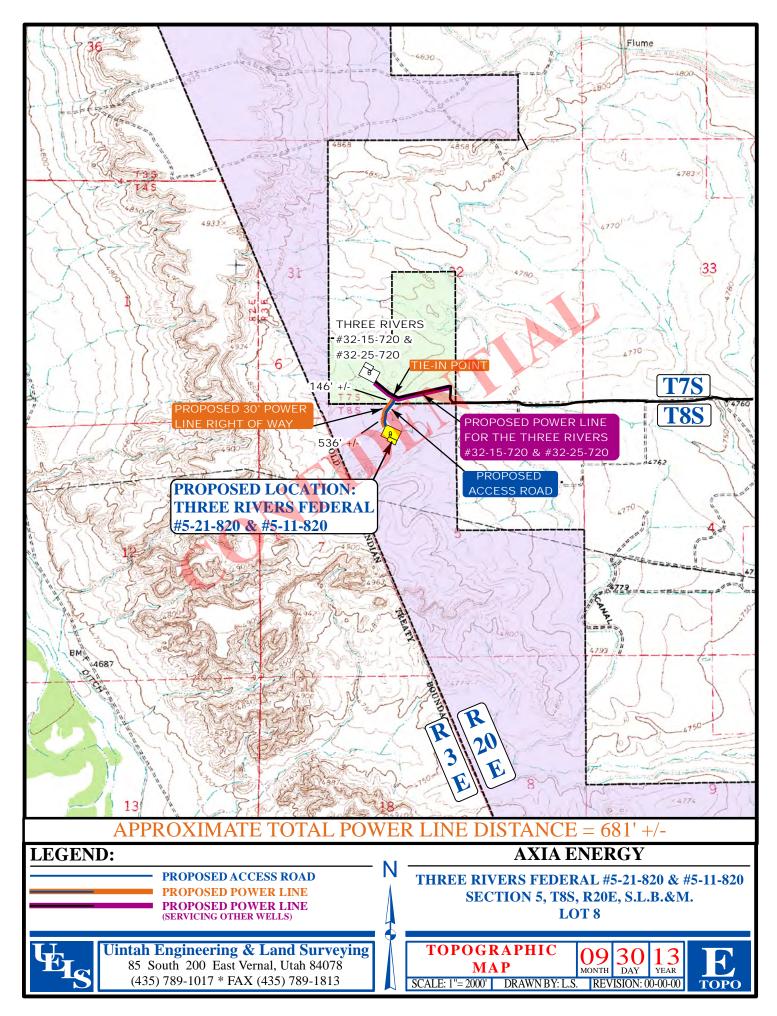


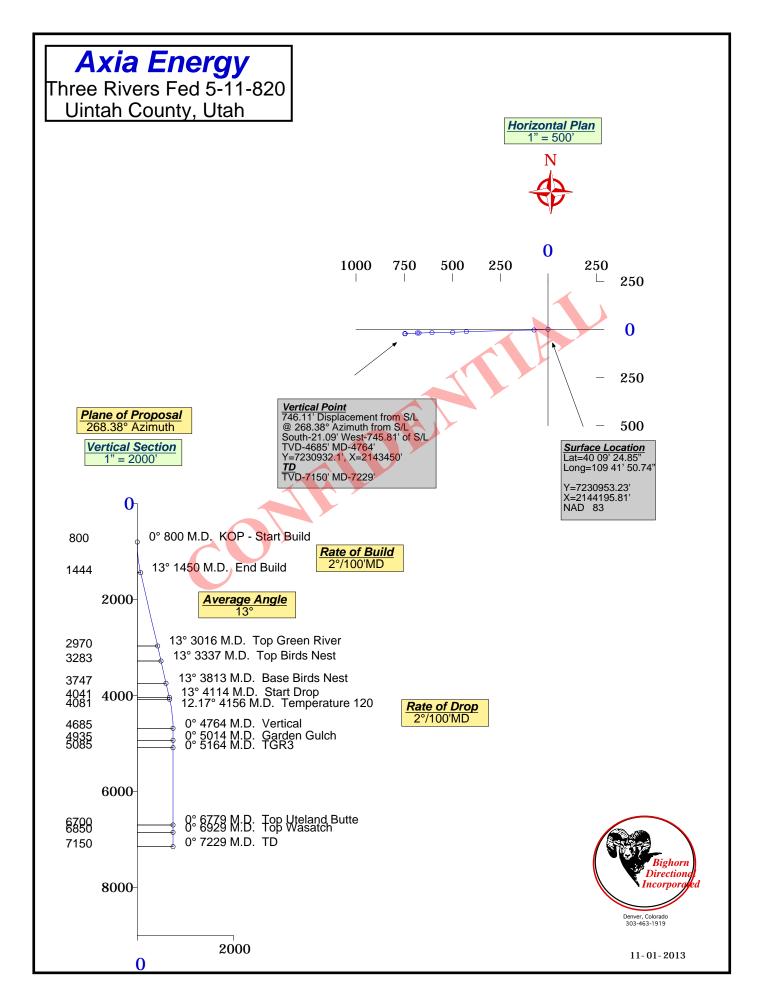












### Bighorn Directional, Inc.

Axia Energy Three Rivers Fed 5-11-820 Uintah County, Utah



Minimum of Curvature Slot Location: 7230953.23', 2144195.81' Plane of Vertical Section: 268.38°

Page: 1

			True	RECTANG	JLAR	LAMB	ERT				
Measured	BORE	HOLE	Vertical	COORDINA	ATES	COORDI	NATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South) East	st(-West)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet Fe	et	Feet	Feet	Feet	Feet D	Deg	Deg/100'
800.00	0.00	0.00	800.00	0.00	0.00	7230953.2	2144195.8	0.00	0.00	0.00	0.00
KOP - Start Bu						<' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
900.00	2.00	268.38	899.98	-0.05	-1.74	7230953.2	2144194.1	1.75	1.75	268.38	2.00
1000.00	4.00	268.38	999.84	-0.20	-6.98	7230953.0	2144188.8	6.98	6.98	268.38	2.00
1100.00	6.00	268.38	1099.45	-0.44	-15.69	7230952.8	2144180.1	15.69	15.69	268.38	2.00
1200.00	8.00	268.38	1198.70	-0.79	-27.87	7230952.4	2144167.9	27.88	27.88	268.38	2.00
1300.00	10.00	268.38	1297.47	-1.23	-43.51	7230952.0	2144152.3	43.52	43.52	268.38	2.00
1400.00	12.00	268.38	1395.62	-1.77	-62.58	7230951.5	2144133.2	62.60	62.60	268.38	2.00
1449.91	13.00	268.38	1444.35	-2.08	-73.37	7230951.2	2144122.4	73.40	73.40	268.38	2.00
End Build	40.00		1004.54		405.70	70000400	04440400	405.00	40= 00		
1949.91	13.00	268.38	1931.54	-5.25	-185.79	7230948.0	2144010.0	185.86	185.86	268.38	0.00
2449.91	13.00	268.38	2418.73	-8.43	-298.20	7230944.8	2143897.6	298.32	298.32	268.38	0.00
2949.91	13.00	268.38	2905.92	-11.61	-410.62	7230941.6	2143785.2	410.78	410.78	268.38	0.00
3015.68			2905.92	-11.01		7230941.0	2143765.2	425.57	410.76		
Top Green Riv	13.00	268.38	2970.00	-12.03	-425.40	7230941.2	2143770.4	425.57	423.37	268.38	0.00
3336.91	13.00	268.38	3283.00	-14.07	-497.62	7230939.2	2143698.2	497.82	497.82	268.38	0.00
Top Birds Nest		200.30	3203.00	-14.07	-497.02	7230939.2	2143030.2	497.02	497.02	200.30	0.00
3813.11	13.00	268.38	3747.00	-17.10	-604.69	7230936.1	2143591.1	604.93	604.93	268.38	0.00
Base Birds Ne		200.50	37-17.00	-17.10	-004.03	7230330.1	2140001.1	004.33	004.93	200.00	0.00
4114.48	13.00	268.38	4040.65	-19.02	-672.44	7230934.2	2143523.4	672.71	672.71	268.38	0.00
Start Drop	10.00	200.00	10 10.00	10.02	0.2	7200001.2	2110020.1	0.2	0.2	200.00	0.00
Clare Brop											
4155.83	12.17	268.38	4081.00	-19.27	-681.45	7230934.0	2143514.4	681.72	681.72	268.38	2.00
Temperature 1											
4255.83	10.17	268.38	4179.10	-19.82	-700.81	7230933.4	2143495.0	701.09	701.09	268.38	2.00
4355.83	8.17	268.38	4277.82	-20.27	-716.74	7230933.0	2143479.1	717.03	717.03	268.38	2.00
4455.83	6.17	268.38	4377.03	-20.62	-729.22	7230932.6	2143466.6	729.51	729.51	268.38	2.00
4555.83	4.17	268.38	4476.62	-20.88	-738.23	7230932.3	2143457.6	738.53	738.53	268.38	2.00
4655.83	2.17	268.38	4576.46	-21.03	-743.76	7230932.2	2143452.0	744.06	744.06	268.38	2.00

RECEIVED: December 02, 2013

### Bighorn Directional, Inc.

Axia Energy Three Rivers Fed 5-11-820 Uintah County, Utah



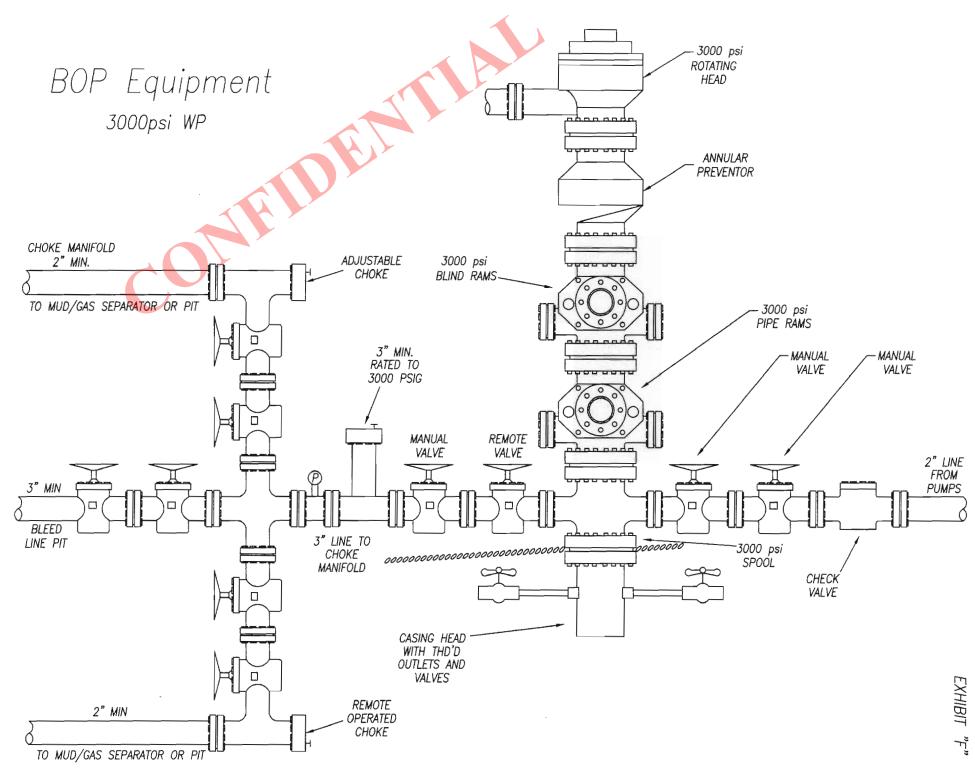
Minimum of Curvature Slot Location: 7230953.23', 2144195.81' Plane of Vertical Section: 268.38°

Page: 2

			True	RECTAN	IGULAR	LAME	BERT				
Measured	BORE	HOLE	Vertical	COORDI	NATES	COORD	INATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South)	East(-West)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet	Feet	Feet	Feet	Feet	Feet D	Deg	Deg/100'
4755.83	0.17	268.38	4676.44	-21.09	-745.80	7230932.1	2143450.0	746.10	746.10	268.38	2.00
4764.40	0.00	268.38	4685.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	2.00
Vertical											
5014.40	0.00	268.38	4935.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Garden Gulch											
5164.40	0.00	268.38	5085.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
TGR3											
6779.40	0.00	268.38	6700.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Top Uteland Bu	utte										
·				1 T							
6929.40	0.00	268.38	6850.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Top Wasatch											
7229.40	0.00	268.38	7150.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
TD		,					- 10010				

Final Station Closure Distance: 746.11' Direction: 268.38°

RECEIVED: December 02, 2013



API Well Number: 43047542040000



2580 Creekview Road Moab, Utah 84532 435/719-2018

December 2, 2013

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 5-11-820**Surface Location: 660' FNL & 1189' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E,
Target Location: 660' FNL & 500' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E, SLB&M,
Uintah County, Utah

#### Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

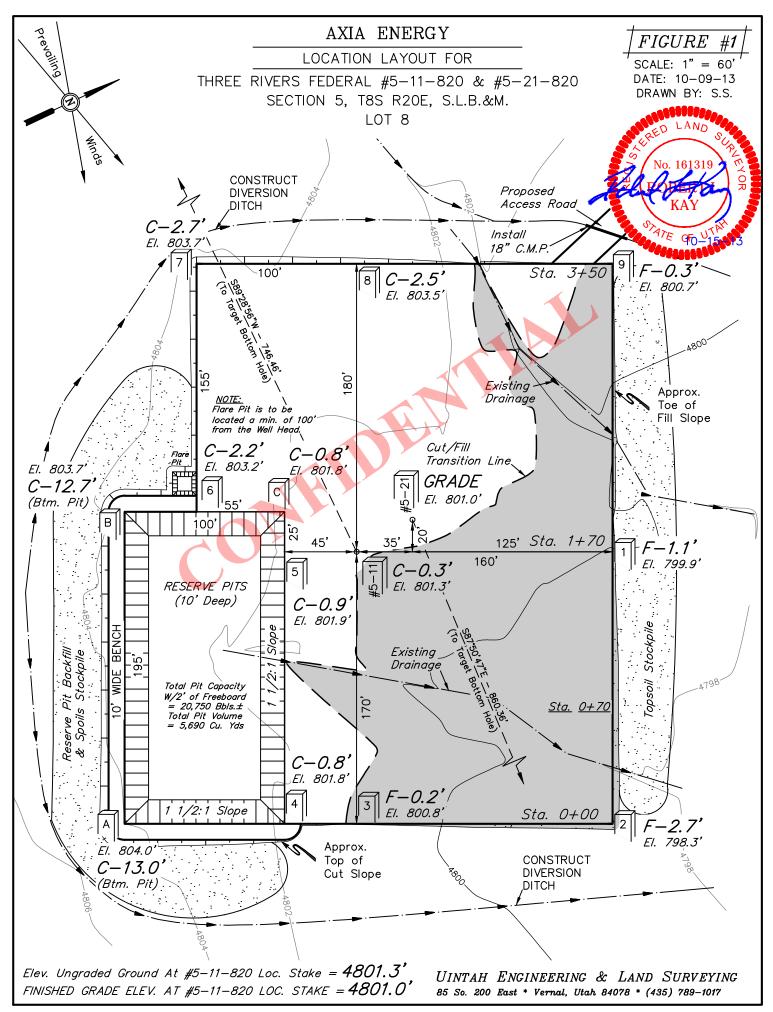
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

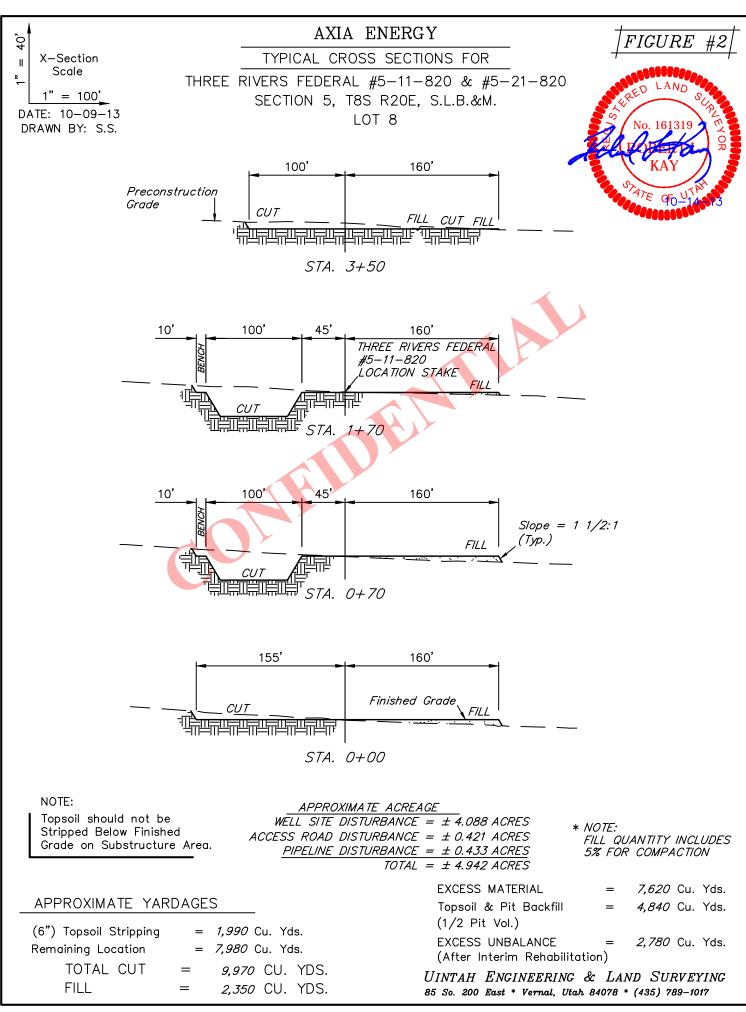
Sincerely,

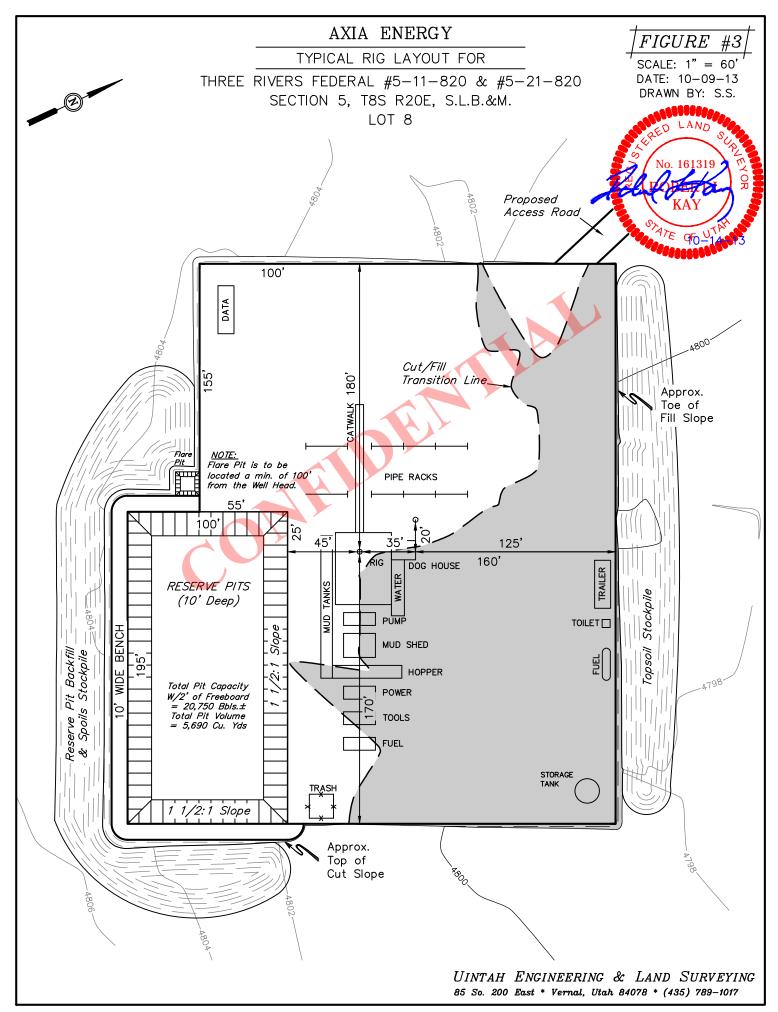
Don Hamilton Agent for Axia Energy, LLC

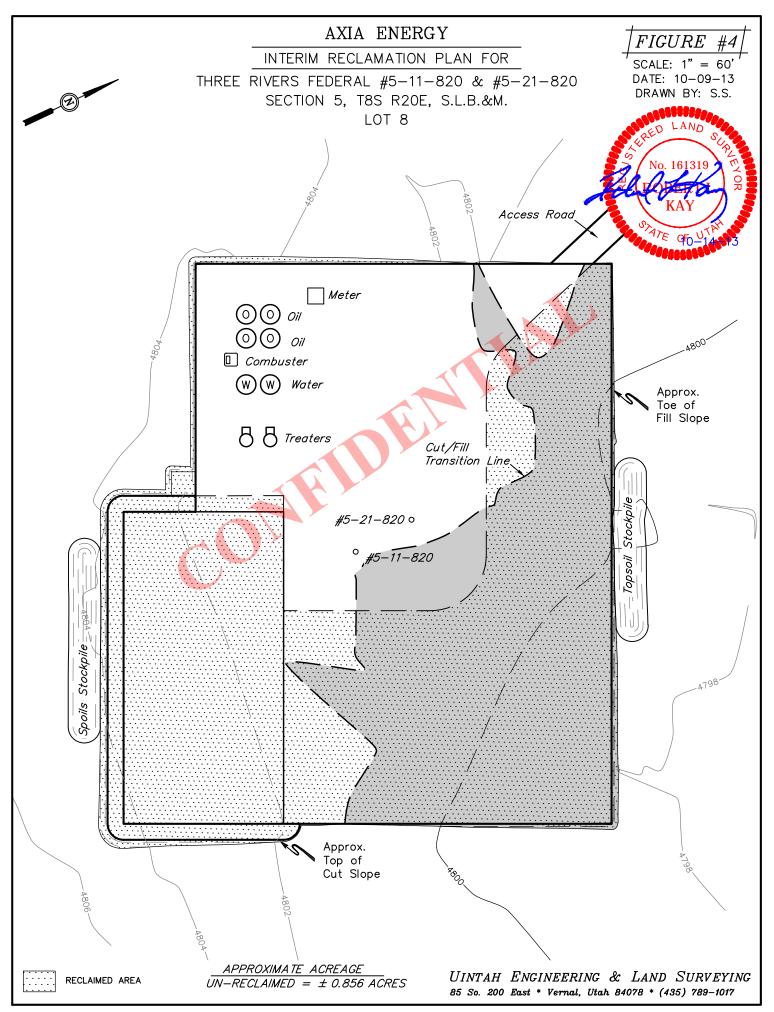
cc: Jess A. Peonio, Axia Energy, LLC

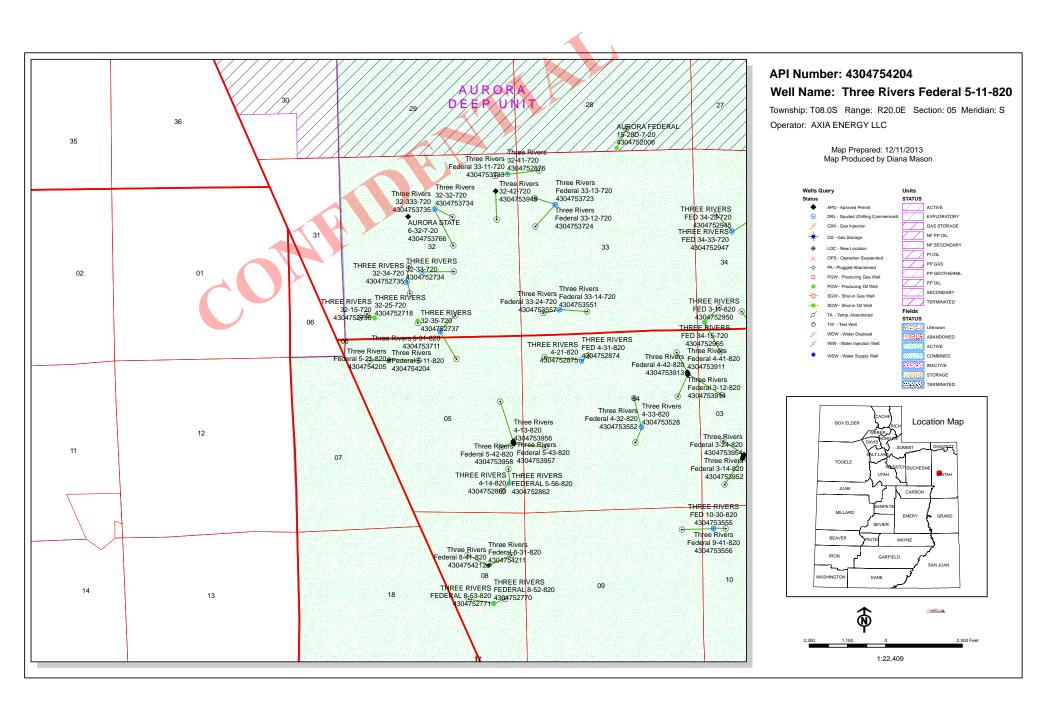
RECEIVED: December 02, 2013











## WORKSHEET APPLICATION FOR PERMIT TO DRILL

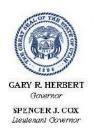
**APD RECEIVED:** 12/2/2013 API NO. ASSIGNED: 43047542040000 WELL NAME: Three Rivers Federal 5-11-820 **OPERATOR: AXIA ENERGY LLC (N3765)** PHONE NUMBER: 435 719-2018 **CONTACT:** Don Hamilton PROPOSED LOCATION: NWNW 05 080S 200E **Permit Tech Review:** SURFACE: 0660 FNL 1189 FWL **Engineering Review:** BOTTOM: 0660 FNL 0500 FWL Geology Review: **COUNTY: UINTAH LATITUDE: 40.15879** LONGITUDE: -109.69748 UTM SURF EASTINGS: 610929.00 **NORTHINGS:** 4445985.00 FIELD NAME: THREE RIVERS LEASE TYPE: 1 - Federal LEASE NUMBER: UTU85994 PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER SURFACE OWNER: 1 - Federal **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: FEDERAL - UTB000464 Unit: Potash R649-3-2. General Oil Shale 190-5 R649-3-3. Exception Oil Shale 190-3 **Drilling Unit** Oil Shale 190-13 Board Cause No: Cause 270-02 Water Permit: 43-10988 Effective Date: 11/9/2013 **RDCC Review:** Siting: 2 WELLS PER 40 ACRES Fee Surface Agreement Intent to Commingle ■ R649-3-11. Directional Drill **Commingling Approved** 

Comments: Presite Completed

IRR SEC:

Stipulations: 1 - Exception Location - bhill

4 - Federal Approval - dmason 15 - Directional - dmason



### State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

#### Permit To Drill

\*\*\*\*\*\*

Well Name: Three Rivers Federal 5-11-820

**API Well Number:** 43047542040000

Lease Number: UTU85994 Surface Owner: FEDERAL Approval Date: 12/17/2013

#### **Issued to:**

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

#### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### **Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

#### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

#### **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

#### Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
  - Requests to Change Plans (Form 9) due prior to implementation
  - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
  - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### Request to Transfer Application or Permit to Drill

	(This form should a	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)							
Well	name:	See Attached L	ist			<del>*************************************</del>					
API	number:										
Loca	ation:	Qtr-Qtr:	Section:	Township: Range:							
Com	pany that filed original application:	Don Hamilton -	Star Point Enterprises	for Axia Energy, LLC							
Date	original permit was issued:										
Com	pany that permit was issued to:	Axia Energy	And the state of t		·						
Check		Des	ired Action:	46	<u></u>						
one	,				100						
1	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator							
	The undersigned as owner with legal resubmitted in the pending Application for owner of the application accepts and a	or Permit to Dril	l, remains valid an	nd does not require revision. The	new						
	Transfer approved Application for Permit to Drill to new operator										
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.										
Follo	owing is a checklist of some items rel	ated to the ap	olication. which s	should be verified.	Yes	No					
	ated on private land, has the ownership					1					
	If so, has the surface agreement been		AND THE PROPERTY OF THE PROPER			<b>'</b>					
	any wells been drilled in the vicinity of trements for this location?	-	ell which would af	fect the spacing or siting		1					
Have	there been any unit or other agreement osed well?	ts put in place t	hat could affect th	e permitting or operation of this		1					
	there been any changes to the access osed location?	route including	ownership or right	t-of-way, which could affect the		✓					
Has t	the approved source of water for drilling	changed?				1					
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		✓					
ls bo	nding still in place, which covers this pro	posed well? B	ond No								
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				red,					
	e (please print) Mary Sharon Balakas	lihr	Title Attorney in F	Fact		a					
	esenting (company name) Ultra Resource		Date <u>/ ス / / /</u>								
vehu	esenting (company name)	_			•						

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger								
The operator of the well(s) listed below has char	ged, effecti	ve:			10/1/2013		<del></del>			
FROM: (Old Operator):			<b>TO:</b> ( New (	Operator):			-			
N3765-Axia Energy, LLC			N4045-Ultra		nc.					
1430 Larimer Street, Suite 400			304 Inverness							
Denver, CO 80202			Englewood, (		, Suite 273					
Phone: 1 (720) 746-5200			Phone: 1 (303) 645-9810							
CA No.			Unit:	N/A						
WELL NAME	SEC TWI	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
See Attached List				1,0	111111	11111	SIATUS			
<ol> <li>1. (R649-8-10) Sundry or legal documentation was</li> <li>2. (R649-8-10) Sundry or legal documentation was</li> <li>3. The new company was checked on the Departs</li> <li>4a. Is the new operator registered in the State of Usa. (R649-9-2)Waste Management Plan has been respections of LA PA state/fee well sites compisc. Reports current for Production/Disposition &amp; S</li> </ol>	nent of Con Itah: ceived on: lete on: undries on:	from the	e NEW operators, Division of Caracters Num N/A N/A 1/14/2014	or on: Corporations aber: —	8861713-01	_ n:	1/14/2014			
6. Federal and Indian Lease Wells: The BL	M and or th	e BIA ł	nas approved th	ne merger, na	me change,					
or operator change for all wells listed on Federa	al or Indian	leases o	on:	BLM	Not Yet	BIA				
7. Federal and Indian Units:										
The BLM or BIA has approved the successor				1:	N/A					
8. Federal and Indian Communization Ag						_				
The BLM or BIA has approved the operator f					N/A					
9. Underground Injection Control ("UIC"	) Division	has ap	proved UIC I	Form 5 Tran	sfer of Autl	hority to				
Inject, for the enhanced/secondary recovery un	it/project fo	r the wa	ter disposal we	ell(s) listed o	n:	N/A				
DATA ENTRY:			•	` ,			_			
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly Op</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on</li> <li>Injection Projects to new operator in RBDMS on</li> </ol>	erator Cha	inge Sp	1/14/2014 read Sheet on 1/14/2014 1/14/2014 N/A	- : -	1/14/2014	-				
6. Receipt of Acceptance of Drilling Procedures for		v on:		_	1/14/2014					
7. Surface Agreement Sundry from <b>NEW</b> operator	on Fee Surf	face wel	lls received on:	•	Yes	-				
<b>BOND VERIFICATION:</b>				•		-				
1. Federal well(s) covered by Bond Number:			22046400							
2. Indian well(s) covered by Bond Number:			22046400							
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee	well(s) list	ed cove	red by Bond N	umber	22046398					
3b. The <b>FORMER</b> operator has requested a release	of liability	from th	eir bond on:	Not Yet						
LEASE INTEREST OWNER NOTIFIC	ATION:									
4. (R649-2-10) The <b>NEW</b> operator of the fee wells		ntacted	and informed b	ov a letter fro	m the Divisio	าท				
of their responsibility to notify all interest owner	s of this cha	nge on:	HIOIIIVU	1/14/2014	111 UIC DIVISIO	<i>7</i> 11				
COMMENTS:			-							

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S		4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S		4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S		4304753276	<u> </u>	Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S		4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S		4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S		4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S		4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913	ļ	Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			OW	APD
Three Rivers 2-24-820	2	080S		4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S		4304753946			OW	APD
Three Rivers 2-21-820	2	080S		4304753947			OW	APD
Three Rivers 2-22-820	2	080S		4304753948			OW	APD
Three Rivers 32-42-720	32	070S		4304753949	-		OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951	-		OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953			OW	APD
Three Rivers Federal 3-24-820	3	080S		4304753954			OW	APD
Three Rivers 4-13-820	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-42-820	5	080S		4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S		4304754204			OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S		4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S		4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949			OW	DRL
THREE RIVERS FED 3-11-820	34	070S		4304752950		i	OW	DRL
					1	~		
Three Rivers 16-21-820 Three Rivers 16-22-820	16 16	080S 080S		4304753229 4304753230			OWWC	DRL

1 1/14/2014

	1	-,	1			T		
Three Rivers Federal 34-35-720	34	070S	200E		<del></del>	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	<del> </del>	<del> </del>	Federal	OW	DRL_
Three Rivers Federal 10-32-820	10	080S		4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S		4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S			19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		· <del>[·······</del>		Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S		4304753556	-		OW	DRL
Three Rivers Federal 33-13-720	33	070S				Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304753936	18355	+	ow	P
THREE RIVERS 2-11-820	2	080S	-	4304751936	18354		OW	P
THREE RIVERS 34-31-720	34	070S		4304752012	18326		OW	P
THREE RIVERS 16-42-820	16		-			·		<del></del>
		080S		4304752056	18682	<del></del>	OW	P
THREE RIVERS 16-43-820	16	080S		4304752057	18683		OW	P
THREE RIVERS 16-41-820	16	080S		4304752110	18356	<del></del>	OW	P
THREE RIVERS 2-51-820	2	080S	200E		18941		OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	<del> </del>	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	<del> </del>	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	····	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	(3	080S	200E			Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	_	080S		4304752861		Federal	OW	P
THREE RIVERS FEDERAL 5-56-820		080S				Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820	4	080S		+·· .		Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S				Federal	ow	P
THREE RIVERS FED 34-33-720	34	070S	+	1		Federal	ow	P
THREE RIVERS FED 10-41-820	10	080S		4304752948		1	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752948			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304752905			OW	P
Three Rivers 16-23-820	1		-				-	<del></del>
	16	080S		4304753231			OW	P
Three Rivers 16-24-820	16	080S	+	4304753232			OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S	1	4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S	-	4304753557			OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



### Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1.6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email <a href="msbalakas@ultrapetroleum.com">msbalakas@ultrapetroleum.com</a>.

zincerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL	7. UNIT or CA AGREEMENT NAME:
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045	9. API NUMBER:
Ultra Resources, Inc. N4045  3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. 5(5) D. AND POOL OR MIL POAT
304 Inverness Way South CITY Englewood STATE CO ZIP 80112 (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	THE OTHER BATTA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  Approximate date work will start:  CASING REPAIR  CASING REPAIR  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  OPERATOR CHANGE  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  PLUG BACK  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume  EFFECTIVE DATE: October 1, 2013  FROM:  Axia Energy, LLC  1430 Larimer Street  Suite 400  Denver, CO 80202  Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682  TO:	RECEIVED
Ultra Resources, Inc. 304 Inverness Way South Englewood, CO 80112 Bond Number:DCGM: 032040398  Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells to leased lands.  NAME (PLEASE PRINT) Mary Sharon Balakas  TITLE Attorney in Fact  SIGNATURE Mary Phram Bulkes  DATE 12/11/1	DEC 1 6 2013  DIV. OF OIL, GAS & MINING  for the operations conducted on the
his space for State use only)	

JAN 16 2013

#### ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort		ļ	1			Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689	18770	State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947	<u>'</u>	State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	0805	200E	4304752688	19015	State	State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	2	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD		08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	2	0805	200E	4304753273	18943	State	State	ow	Р	Р	1 1 2 21	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	0805	200E	4304752686	ļ .	State	State	ow	APD	APRVD	1 2 2 3	08/27/1
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	P	Р	1	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	0805	200€	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	0805	200E	4304752863	19183	Fee	Federal	ow	DRL	Р		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	0805	200E	4304753528	19167	Fee	Fee	ow	DRL	Р		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	0705	200E	4304753711	19068	Fee	Fee	ow	DRL	Р	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	$\rightarrow$	0805	210E	4304753560		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	$\overline{}$	080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	+	0805	210E	4304753559		Fee	Fee	ow	APD	PERPEND	04/15/13	1 1 1
Three Rivers 7-34-821	Three Rivers 07-34-821	-	080S	210E	4304753558	_	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	-	0805	200E	4304753474			State	ow	DRL	SCS	3 1/13/13	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820		0805	200E	4304753475			State	_	DRL	scs		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820			200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820			200E	4304753230			State	ow	DRL	P	100	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753231			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	$\overline{}$	200E	4304753232			State	<del>-</del>	P	P	***	12/11/12
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/42/42
Three Rivers 16-32-820	Three Rivers 16-32-820	_		200E	4304753494								03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753494			State	-	DRL	woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820		0805	200E	4304753496			State		DRL	WOC		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	$\overline{}$		200E		ightharpoonup		State		P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_			4304752056			State	ow	Ρ	P		
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304752057			State		P	P		1 1 1 1
Three Rivers 18-21-821		+	_	200E	4304753473		State	State	-	APD	CCS		03/12/13
Three Rivers 18-22-821	Three Rivers 18-21-821	+	_	210E	4304753276			Fee		APD	PERPEND	12/17/12	
Three Rivers 18-31-821	Three Rivers 18-22-821			210E	4304753620		Fee	Fee			PERPEND	04/15/13	and the second
Three Rivers 18-32-821	Three Rivers 18-31-821		_	210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 27-34-720	Three Rivers 18-32-821		_	210E	4304753621			Fee			PERPEND	04/15/13	1997 5 984
	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	-		200E	4304752736			Fee		Р	Р	14 miles	586, 75, 4
THREE RIVERS 32-25-720	Three Rivers 32-25-720			200E	4304752718			Fee			Р	1000	1 4 4 1 2 1
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734	$\rightarrow$			_	DRL	Р	100 to 100 to	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee	ow	DRL	SCS	117 1 1	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720			200E	4304753735			Fee			Р	Thosa Millia	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720			200E	4304753710			Fee	ow	DRL	Р	1	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720				4304752734			Fee	ow	DRL	Р		08/29/12
	Three Rivers 32-34-720		070S	_	4304752735			Fee	ow	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720		-		4304752737	18766	Fee	Fee	ow	Р	P		144 May 1
Three Rivers 32-42-720	Three Rivers 32-42-720		070S		4304753949			Fee	ow	APD .	APRVD	4 4 4 4 1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720		$\overline{}$		4304752012	18326	Fee ]	Fee	ow	Р	Ρ	7 - 1 N. J. A.	2.20
Three Rivers 34-31T-720	Three Rivers 34-31T-720	_		-	4304753281			Fee	ow .	APD .	APRVD	en view in the said	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	-			4304751915	18355	State	State	ow	Р	Ρ	uni ya taraya	100
THREE RIVERS 36-13-720	Three Rivers 36-13-720	-		$\overline{}$	4304752699		State	State	ow ,	APD ,	APRVD	The second	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	19	State :	State	ow /	APD /	APRVD	15	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	Р	3. 3. 3. 3.	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	360	70S		4304752697				$\overline{}$	DRL I	P	4/2 4	08/29/12
	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	70S 2		4304752950	19184					woc		02/22/13
	Three Rivers Fed 03-12-820		$\overline{}$		4304753914						APRVD		08/01/13
	Three Rivers Fed 03-13-820	-	<del></del> -		4304753951	$\overline{}$					PERPEND	08/12/13	20/01/13
	Three Rivers Fed 03-14-820	_			4304753952	_			$\rightarrow$		PERPEND	08/12/13	
	Three Rivers Fed 03-23-820	-		_	4304753953						PERPEND	08/12/13	<u> </u>
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
hree Rivers Federal 3-24-820				_							LAPEIND		
	Three Rivers Fed 03-32-820	ำสูไก	1805 17	OUF	43047578611	1894710	-enersi "		חוא יו				
HREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752861					, L	\ap\/n		12/24/45
HREE RIVERS FEDERAL 3-32-820 HREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820 Three Rivers Fed 03-53-820	3 0	80S 2	00E	4304752861 4304752864 4304752820	F	ederal i	Federal	ow /		APRVD		12/24/12 12/24/12

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#### ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	р		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	<del></del>	Federal	Fee	low	DRL	Ρ	<del> </del>	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	<del></del>	Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771		Federal	Federal	ow	P	P		- OZ/ZZ/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal			DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 19 N	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753916					APD		07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753944		Federal Federal		$\overline{}$	APD	PERPEND	07/25/13	20/04/42
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal			APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	$\longrightarrow$		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	-		200E	4304753007			<u> </u>			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				$\longrightarrow$		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		$\rightarrow$	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		$\rightarrow$	200E			Federal		<del></del> +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E		-	Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill drill horizonta	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
TYPE OF WELL  OIL WELI	GAS WELL OTHER_		8. WELL NAME and NUMBER: See Attached Well List		
2. NAME OF OPERATOR: Axia Energy, LLC	<del></del>		9. API NUMBER:		
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 C	TY Denver STATE CO ZIP	PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL.  FOOTAGES AT SURFACE: See /					
			соимту: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH		
11. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  10/1/2013	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR		
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER:		
EFFECTIVE DATE: Octo FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket St TO: Ultra Resources, Inc. 304 Inverness Way South Englewood, CO 80112 Bond Number:	catewide UT State/Fee Bond LPM	19046682	DEC 1 6 2013  DIV. OF OIL, GAS & MINING  for the operations conducted on the		
NAME (PLEASE PRINT) Daniel G.	Blanchard	TITLE President			
SIGNATURE	Hanchard	DATE <u>1211/13</u>			
This space for State use only)		AP			

APPROVED

JAN 16 2013

### ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity	<del></del>	Lease	Type	+	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820	<del></del>	0805	200E	4304751936		+	State	ow	P	IP	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	080S	200E 200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688	<del></del>		State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	6)	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	8	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	۵	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821 Three Rivers 7-21-821	Three Rivers 07-12-821		0805	210E	4304753562	<b></b>	Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	scs	3 14	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	p	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232	_		State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	ccs	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Р	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р	- 5	
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	$\overline{}$	State	State		APD	ccs	6	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee		APD	PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_	_	PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		APD	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee		APD APD	PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	<del>-                                      </del>	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_	·	P	- 3	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	4	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Ρ	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012	_				Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					·	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E	4304752733				ow .	APD	APRVD	6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	40	02/22/13
	Three Rivers Fed 03-12-820	<del></del>			4304753914				_		APRVD		08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-	$\overline{}$	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (	080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204752554	10043				,	-		6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 0	2080	200E	4304752861	1894211	egerai ji	Federal	ow I				<i>60</i> 7 1
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (	080S	200E	4304752864		ederal i				APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (	080S 080S	200E 200E		19104 F	ederal I	Federal	ow /		APRVD		

LIST GOWNGORDE 12-10-13  and Consistency)  The Rewers Fed 4-21-820  Three Rivers Fed 4-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 4-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 6-31-82-820  Three Rivers Fed 5-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 6-31-82-820  Three Rivers Fed 10-31-820  Three Rivers Fed 10-3	ATTACHMENT TO FORM 9 CHANG	SE OF OPERATOR												
State Well Name   Growth of Committed   State Well   Statut @   Approximation   State Well   Statut @   Approximation   Statut @   Approximation   Statut @   Approximation   Approximation   Statut @   Approximation   App	AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
List downloaded 12-10-13		Axia Well Name									State	Actual		Date
LIST GOWNGORDE 12-10-13  and Consistency)  The Rewers Fed 4-21-820  Three Rivers Fed 4-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 4-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 6-31-82-820  Three Rivers Fed 5-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 5-31-820  Three Rivers Fed 6-31-82-820  Three Rivers Fed 10-31-820  Three Rivers Fed 10-3	State Well Name	(for database sort		l		[		Mineral	Surface	Well	Well	Status @		Apprvd
FineEr Birkers 6-21-820	List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS FED 4-31-820	THREE RIVERS 4-21-820		4	0805	200E	4304752875	19048	Federal	Fee		DRL	Р		02/22/1
Three Rivers Federal 4-13-22.0   Three Rivers Fed 04-13-22.0   4   0805   200E   4304753501   19168   Federal   Federal   0W   APN   APRIVD   3   08010	THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4.4-8.20   Three Rivers Fed 04-4.9.20   4   0.005   0.00E   4304753913   Federal   Federal   GW   APD   APRVD   1   0.08/01/	Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-12-820	Three Rivers Federal 4-41-820		4	0805	200E		1			ow		APRVD	7	08/01/1
Three Rivers Federal 5-11-820	Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E							<del>+</del>	11	08/01/1
Three Rivers Federal 5-14-200   Three Rivers Fed 05-12-820   5   5005   2006   4304753955   Federal Federal   OW   APD   PERPEND   08/19/13   Three Rivers Federal 5-43-820   Three Rivers Fed 05-43-820   5   8005   2006   4304753957   Federal Federal   OW   APD   PERPEND   08/19/13   THREE RIVERS FEDRAL 5-58-820   Three Rivers Fed 05-54-820   5   8005   2006   4304753957   Federal Federal   OW   APD   PERPEND   08/19/13   THREE RIVERS FEDRAL 5-58-820   Three Rivers Fed 05-54-820   5   8005   2006   4304753957   Federal Federal   OW   APD   PERPEND   08/19/13   PERPEND	Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E		1	<del></del>		ow		<del></del>	12/03/13	5
Three Rivers Federal 5-42-820	Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E				<del></del>			+		la
Three Rivers Federal 3-3-820	Three Rivers Federal 5-42-820	*	+		200E	4304753958			· · · · · · · · · · · · · · · · · · ·	ow		<del></del>		7
THREE RIVERS FEDERAL 8-5-5-820	Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	0805	200E							<del>, </del>		6
THREE RIVERS FEDERAL 8-52-820 Three Rivers Fed 08-53-820	THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	0805	200E	4304752862	18993		<del></del>	ow	Р			
THREE RIVERS FED 184.8-33-820	THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	0805	200E		<del> </del>	<del>                                     </del>	<del></del>	<u> </u>	DRL	P		02/22/1
Three Rivers Federal 9-41-820	THREE RIVERS FEDERAL 8-53-820				_		<del></del>	<del></del>	<del></del>	_			1	02,22,1
THREE RIVERS FED 10-30-820  Three Rivers Fed 10-31-820  Three Rivers Fed 10-41-820  Three Rivers Fed 31-11-720  Th	Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	0805	200E				<del></del>	_	DRL	P	<b>5</b>	08/20/1
Three Rivers Federal 10-31-820	THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	0805	_				<del></del>					08/20/1
Three Rivers Federal 10-32-820	Three Rivers Federal 10-31-820		10	0805	200E				<del></del>	-		CCS	-	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-41-820 Three Rivers Fed 10-42-820 Three Rivers Fed 31-17-720 Three Rivers Fed 31-1	Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080\$	200E	4304753415		Federal	<del></del>	ow		<del></del>	7	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-42-820 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-13-720 Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Federal 35-12-720 Three Rivers Federal 35-12	THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	0805	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	
Three Rivers Federal 33-11-720	THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080\$	200E				<del></del>	ow	APD	APRVD	<u> </u>	
Three Rivers Federal 33-12-720	Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	0705	200E		19109						•	
Three Rivers Federal 33-13-720	Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	0705	200E				Fee			WOC	6	
Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 33 0705 200E 4304753551 19107 Federal Fee OW DRL P 07/09/ Three Rivers Fed 33-24-720 Three Rivers Fed 33-24-720 34 0705 200E 4304753557 19108 Federal Fee OW DRL P 07/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752955 18960 Federal Fee OW DRL P 02/12/ Three Rivers Fed 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19050 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO 08/20/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753913 Federal Federal OW APD APRVD 08/20/25/13 IOO 08/20/25/13	Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	0705	200E			_		_				
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THREE RIVERS FED 34-23-720	THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E			Federal	Fee	ow		P	3	07/03/1
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THREE RIVERS FED 34-33-720 Three Rivers Fed 34-33-720 34 070S 200E 4304752947 19050 Federal Fee OW DRL P 02/22/7  Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 070S 200E 4304753915 Federal Fee OW APD APRVD 08/01/7  Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/7  Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/7  Three Rivers Federal 35-12-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7  Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7  Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7  Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/20/7  Three Rivers Federal 35-12-720 Three Rivers Fed 35-12-720 35 070S 200E 4304753953 Federal Federal OW APD APRVD 08/22/7  Three Rivers Federal 35-21-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753905 19138 Federal Federal OW APD APRVD 08/22/7  THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/7  THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/7  Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7  Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7  Three Rivers Federal 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7  Three Rivers Federal 35-43-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/7  Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/7  Three	Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee			APRVD		
Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/02/1 Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/20/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-14-720 35 070S 200E 4304753553 Federal Federal OW APD APRVD 08/20/1 Three Rivers Federal 35-21-720 Three Rivers Fed 35-21-720 35 070S 200E 4304753943 Federal Federal OW APD APRVD 08/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 30 080S 200E Federal Federal OW APD APRVD 10/02/22/1 Three Rivers Fed 03-34-820 Three Rivers F	THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	_		Р		
Three Rivers Federal 34-42-720	Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282						APRVD	7	
Three Rivers Federal 34-43-720	Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915			-				2	
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Sundry Number: 57957 API Well Number: 43047542040000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820		
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047542040000		
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	<sup>‡</sup> 295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Meric	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
7	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start: 12/19/2014	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	Il nertinent details including dates o	lanths volumes etc
	equests a one year extension		Approved by the
	This is the first extension the		Utlate Dinbiero 25 of 2014 Oil, Gas and Mining
			Date:
			By: Doggill
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE	
Jenna Anderson	303 645-9804	Permitting Assistant	
SIGNATURE N/A		<b>DATE</b> 11/19/2014	

Sundry Number: 57957 API Well Number: 43047542040000



#### The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

#### Request for Permit Extension Validation Well Number 43047542040000

API: 43047542040000

Well Name: Three Rivers Federal 5-11-820

Location: 0660 FNL 1189 FWL QTR NWNW SEC 05 TWNP 080S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 12/17/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
<ul> <li>Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No</li> </ul>
<ul> <li>Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?</li> <li>Yes</li> <li>No</li> </ul>
<ul> <li>Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?</li> <li>Yes</li> <li>No</li> </ul>
• Has the approved source of water for drilling changed?   Yes  No
<ul> <li>Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?</li> <li>Yes</li> <li>No</li> </ul>
• Is bonding still in place, which covers this proposed well?   Yes   No

Signature: Jenna Anderson Date: 11/19/2014

Title: Permitting Specialist Representing: ULTRA RESOURCES INC

Form 3160-3 (August 2007)

### RECEIVE

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

DEC 3 0 2013

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

ease Serial No.

		5. Lease Serial I
		UTU85994
164	-	

APPLICATION FOR PERMIT	TO DRILL OR REENTER BLM	6. If Indian, Allottee or Trib	e Name	
1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement	, Name and No.	
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth	ner 🔲 Single Zone 🔀 Multiple Zone	8. Lease Name and Well No THREE RIVERS FED S		
2. Name of Operator Contact: Ultra Resources, Inc. E-Mail: starpoin		9. API Well No.	204	
3a. Address 304 Inverness Way South, Suite 295 Englewood, CO 80112	3b. Phone No. (included LINE) Ph: 435-719-2018 Fx: 435-719-2019 FB 0 3 2015	10. Field and Pool, or Explo UNDESIGNATED		
Location of Well (Report location clearly and in accordance     At surface NWNW Lot 8 660FNL 1189     At proposed prod. zone NWNW Lot 8 660FNL 500F	PFWL 40.156903 NLPO 10934849W Lon	11. Sec., T., R., M., or Blk.	•	
14. Distance in miles and direction from nearest town or post 27.4 MILES SOUTHWEST OF VERNAL, UTAH	office*	12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660	16. No. of Acres in Lease 1818.00	17. Spacing Unit dedicated to this well 40.00		
<ol> <li>Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.</li> <li>40</li> </ol>	19. Proposed Depth 7229 MD 7150 TVD	20. BLM/BIA Bond No. on file UTB000593		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4801 GL	22. Approximate date work will start 12/30/2014	23. Estimated duration 60 DAYS		
	24. Attachments			
<ol> <li>The following, completed in accordance with the requirements o</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Systems Supposed Supposed by Filed with the appropriate Forest Service Off</li> </ol>	4. Bond to cover the operation Item 20 above). em Lands, the 5. Operator certification	ns unless covered by an existin		
25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018		Date 12/02/2013	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

Jerry Kenczka

VERNAL FIELD OFFICE

Name (Printed/Typed)

Office

Conditions of approval, if any, are attached.

PERMITTING AGENT

Approved by (Signature)

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

tany yield Manager

Lands & Mineral Resources

Electronic Submission #228408 verified by the BLM Well Information System

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL ATTACHED** 

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NOS 10/31/13

2015

4LBB2425AE



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL UT 84078

(435) 781-4400

#### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

API No:

Ultra Resources, Inc.

Three Rivers Fed 5-11-820

170 South 500 East

43-047-54204

Location:

Lot 8, Sec.5, T8S, R20E

UTU-85994

Lease No: Agreement:

N/A

**OFFICE NUMBER:** 

(435) 781-4400

**OFFICE FAX NUMBER:** 

(435) 781-3420

#### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

#### **NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:  blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: Three Rivers Fed 5-11-820 1/26/2015

#### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
  work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
  mitigation may be necessary for the discovered paleontologic material before construction can
  continue.

#### Site Specific COAs:

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Ultra will submit their site specific reclamation plan per each well pad within 90 days of starting location construction.
- Project activities are not allowed from March 1-August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:

5-11-820	5-21-820	5-46T-820
5-48T-820	4-16T-820	4-18T-820

#### DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

#### Site Specific COAs:

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface.
- CBL shall be run from TD to TOC for the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times.
   Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
  encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
  Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

Page 4 of 6 Well: Three Rivers Fed 5-11-820 1/26/2015

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
   Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: Three Rivers Fed 5-11-820 1/26/2015

#### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
  notified when it is placed in a producing status. Such notification will be by written communication
  and must be received in this office by not later than the fifth business day following the date on
  which the well is placed on production. The notification shall provide, as a minimum, the following
  informational items:
  - o Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - o Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be
  reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported
  verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will
  be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of
  Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

Page 6 of 6 Well: Three Rivers Fed 5-11-820 1/26/2015

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office
  Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
  future meter proving schedules. A copy of the meter calibration reports shall be submitted to the
  BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid
  hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall
  be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to
  the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first.
  All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All
  product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in
  accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
  lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
  suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
  obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
  equipment shall be removed from a well to be placed in a suspended status without prior approval
  of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
  approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
  of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047542040000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 05 Township: 08.0S Range: 20.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	L PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
3/25/2015	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Ultra Resources w	COMPLETED OPERATIONS. Clearly show a fill be moving Triple A to spuce 10 (API #43-047-54204) on	the Three Rivers Fed	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2015
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBI 303 645-9804	ER TITLE Permitting Assistant	
SIGNATURE		DATE	
N/A		3/25/2015	

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII	-		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepe ontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047542040000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHON	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Me	ridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ cc	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	NEW CONSTRUCTION
54.0 5: 110.1 Competion:	OPERATOR CHANGE		UG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	L TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	□ VE	ENT OR FLARE	WATER DISPOSAL
Report Date: 5/19/2015	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	APD EXTENSION
3/19/2013	WILDCAT WELL DETERMINATION	□ от	THER	OTHER:
	completed operations. Clearly show	-		epths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 19, 2015
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMB 303 645-9804	BER	TITLE Permitting Assistant	
SIGNATURE	<u> </u>		DATE	
N/A		- 1	5/19/2015	

RECEIVED: May. 19, 2015

#### **ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/02/2015**

RECENT BITS:   BIT   SIZE   MANUF   TYPE   SERIAL NO.   JETS   TFA   DEPTH IN   DEPTH OUT   I-O-D-L-B-G-O-R	WELL NAME	IHKI	FF KINFK	S FED 5-11-820	0	AFE# _	140981	SPU	ID DATE	04/	<u>15/2015</u>
TO AT REPORT   988	<b>WELL SITE CONSU</b>	LTANT	JARED M	1EJORADO	PHONE#	713-94	8-9196	CONTRAC	TOR	Ensia	า 122
ANTICIPATED TO					PRATE					DAYS SINCE	SPUD 0
DAILY MUD LOSS   SURF:   DH:					_						
MUD ENGINEER:		•			Dillilli	•	D I 088		.0 0201.		
AFE Days vs Depth:		JUNI .		. DII				30KI .			-
## AFE Cost Vs Depth: ## LUBP Received Today: ## LUBP RECEIVED TO ARCHAEL TO			NEVTO	A CINIO CIZE	0. 5/0			DTII (	200 6	CF 0	CCED 0
RECENT CASINGS RUN:   Date Set   O3/25/2015   16	LASI BUP IESI _		_ NEXI C	ASING SIZE	8 5/8	_ NEXI C	ASING DE	:PIH	<u> 300                                  </u>	SEU	33ED
RECENT CASINGS RUN:   Date Set   O3/25/2015   16	AFE Days vs D	epth:				AFE Cos	: Vs Depth:				
Conductor	DWOP Days vs D					_/BP Recei	ved Today:				
BIT   SIZE   MANUF   TYPE   SERIAL NO.   JETS   TFA   DEPTH IN   DEPTH OUT   I-O-D-L-B-G-O-R	RECENT CASINGS Conductor	RUN:							TT Depth	FIT ppg	
BIT   WOB   RPM   GPM   PRESS   HHP   HRS   24hr DIST   24HR ROP   CUM HRS   CUM DIST   CUM ROP		MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	O-UT I-O-I	)-L-B-G-O-R
# SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT  MUD MOTOR OPERATIONS:     # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP  SURVEYS     Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type  SURFACE PUMP/BHA INFORMATION     Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SLOW SPR SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR SPR Slow PSI GPM SPR SPR SPR Slow PSI GPM SPR SPR Slow PSI GPM SPR SPR SPR Slow PSI GPM SPR SPR SPR SPR Slow PSI GPM SPR SPR SPR Slow PSI GPM SPR SPR SPR SPR Slow PSI GPM SPR SPR SPR SPR SPR Slow PSI GPM SPR	BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DI	ST 24HR F	ROP CUM	HRS CUM	DIST CUM ROP
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP  SURVEYS  Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type  SURFACE PUMP/BHA INFORMATION  Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI GPM SPR S			=	TYPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH O	OUT DATE II	N DATE OUT
SURFACE PUMP/BHA INFORMATION   Pump 1 Liner			//GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	HRS (	CUM DIST	CUM ROP
SURFACE PUMP/BHA INFORMATION	SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW/ [	DIS Tool Tv	ne
DAILY COSTS   DAILY   CUM   AFE   Structure   Struct	Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	Stroke Le Stroke Le Stroke Le	en en	SPM _ SPM _		PSI	GI GI <u>L</u> en	PM PM gth	SPR	Hou	Slow PSI Slow PSI rs on BHA <u>0</u>
Stop		_ Dn Weigl		-	<del></del>		Tord	que <u>0</u>			_
Staking & Surveying   1,500		<b></b> [	DAILY			0400 400		_	DAILY	CUM	
Stop	9100100. Perillis &	Survovina		2,306					ь <del></del>		2,000
8100220: Secondary Reclamati				11 /27					<u> </u>		
8100300: Water Well   8100310: Water/Water Disposa   7,500   8100320: Mud & Chemicals   45,000   8100325: Oil Base Mud Diesel   8100400: Drilling Rig   127,000   8100402: Drilling Rig Cleani   8100410: Mob/Demob   17,000   8100450: Rig Fuel   40,000   8100500: Roustabout Services   7,000   8100500: Trucking & Hauling   10,000   8100530: Equipment Rental   25,000   8100531: Down Hole Motor Ren   1,500   8100532: Solids Control Equi   7,000   8100535: Directional Drillin   76,000   8100535: Directional Drillin   76,000   8100535: Directional Drillin   8100600: Surface Casing/Inte   16,445   20,000   8100500: Roustabout Services   7,000   8100531: Down Hole Motor Ren   1,500   8100535: Directional Drillin   76,000   8100535: Directional Drillin   8100600: Surface Casing/Inte   16,445   20,000   8100500: Commenting Work   25,000   8100705: Logging - Mud   8100800: Supervision/Consult   25,000   8100810: Engineering/Evaluat   8100990: Contingencies   8100990: Administrative O/H   8200510: Testing/Inspection/   2,000   8200520: Trucking & Hauling   7,000   8200530: Equipment Rental   37,500   8200630: Production Casing   94,000				11,437	30,000						5,000
Stop									1		
8100400: Drilling Rig         127,000         8100402: Drilling Rig Cleani           8100405: Rig Fuel         40,000         8100410: Mob/Demob         17,000           8100420: Bits & Reamers         15,500         8100500: Roustabout Services         7,000           8100530: Testing/Inspection/         5,000         8100520: Trucking & Hauling         10,000           8100531: Down Hole Motor Ren         1,500         10,000           8100532: Solids Control Equi         7,000         8100535: Directional Drillin         76,000           8100605: Cementing Work         8100600: Surface Casing/Inte         16,445         20,000           8100700: Logging - Openhole         8100610: P & A         8100610: P & A         16,445         20,000           8100900: Contingencies         8100810: Engineering/Evaluat         8100810: Engineering/Evaluat         8100810: Engineering/Evaluat         8100950: Administrative O/H         8200510: Testing/Inspection/         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         94,000					45,000						7,000
8100405: Rig Fuel   40,000   8100410: Mob/Demob   17,000   8100420: Bits & Reamers   15,500   8100500: Roustabout Services   7,000   8100530: Equipment Rental   25,000   8100531: Down Hole Motor Ren   1,500   8100532: Solids Control Equi   7,000   8100535: Directional Drillin   76,000   8100605: Cementing Work   25,000   8100600: Surface Casing/Inte   16,445   20,000   8100700: Logging - Openhole   15,000   8100700: Logging - Mud   8100700: Logging - Openhole   15,000   8100800: Supervision/Consult   25,000   8100810: Engineering/Evaluat   8100900: Contingencies   8100900: Administrative O/H   8200520: Trucking & Hauling   7,000   8200530: Equipment Rental   37,500   8200605: Cementing Work   25,000   8210600: Production Casing   94,000											
8100420: Bits & Reamers       15,500       8100500: Roustabout Services       7,000         8100510: Testing/Inspection/       5,000       8100520: Trucking & Hauling       10,000         8100530: Equipment Rental       25,000       8100531: Down Hole Motor Ren       1,500         8100532: Solids Control Equi       7,000       8100535: Directional Drillin       76,000         8100600: Surface Casing/Inte       16,445       20,000         8100700: Logging - Openhole       8100600: Surface Casing/Inte       16,445       20,000         8100800: Supervision/Consult       8100705: Logging - Mud       8100810: Engineering/Evaluat       8100810: Engineering/Evaluat         8100990: Non Operated IDC       8200510: Testing/Inspection/       2000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       94,000		3						0			17.000
Stock		amers									
8100530: Equipment Rental       25,000       8100531: Down Hole Motor Ren       1,500         8100532: Solids Control Equi       7,000       8100535: Directional Drillin       76,000         8100540: Fishing       8100600: Surface Casing/Inte       16,445       20,000         8100700: Logging - Openhole       8100610: P & A       16,445       20,000         8100800: Supervision/Consult       25,000       8100705: Logging - Mud       8100810: Engineering/Evaluat         8100900: Contingencies       8100950: Administrative O/H       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       94,000											
8100532: Solids Control Equi   7,000   8100535: Directional Drillin   76,000   8100540: Fishing   8100600: Surface Casing/Inte   16,445   20,000   8100705: Logging - Openhole   15,000   8100705: Logging - Mud   8100800: Supervision/Consult   25,000   8100810: Engineering/Evaluat   8100900: Contingencies   8100999: Non Operated IDC   8200510: Testing/Inspection/   8200520: Trucking & Hauling   7,000   8200530: Equipment Rental   37,500   8200605: Cementing Work   25,000   8210600: Production Casing   94,000									n		
8100540: Fishing   8100600: Surface Casing/Inte   16,445   20,000											
8100605: Cementing Work       25,000       8100610: P & A         8100700: Logging - Openhole       15,000       8100705: Logging - Mud         8100800: Supervision/Consult       25,000       8100810: Engineering/Evaluat         8100990: Contingencies       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       94,000	8100540: Fishing	'			, , , , ,					16,445	
8100700: Logging - Openhole       15,000       8100705: Logging - Mud         8100800: Supervision/Consult       25,000       8100810: Engineering/Evaluat         8100990: Contingencies       8100950: Administrative O/H         8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       94,000		ig Work			25,000			J			, , , , ,
8100800: Supervision/Consult         25,000         8100810: Engineering/Evaluat           8100900: Contingencies         8100950: Administrative O/H           8100999: Non Operated IDC         8200510: Testing/Inspection/         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         94,000								- Mud			
8100900: Contingencies         8100950: Administrative O/H           8100999: Non Operated IDC         8200510: Testing/Inspection/         2,000           8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         94,000											
8100999: Non Operated IDC       8200510: Testing/Inspection/       2,000         8200520: Trucking & Hauling       7,000       8200530: Equipment Rental       37,500         8200605: Cementing Work       25,000       8210600: Production Casing       94,000											
8200520: Trucking & Hauling         7,000         8200530: Equipment Rental         37,500           8200605: Cementing Work         25,000         8210600: Production Casing         94,000											2,000
8200605: Cementing Work 25,000 8210600: Production Casing 94,000					7,000						
8210620: Wellhead/Casing Hea	8200605: Cementin	ig Work									94,000
	8210620: Wellhead	/Casing Hea [			20,000	Total Cos	t	-		30,190	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/03/2015

WELL NAM	F	THRE		FED 5-11-82	LING RE	PORT D	140981		I 5 ID DATE	04/1	5/2015
WELL SITE	CONSUL	TANT KING	BROWN/	JOHN FREIT <i>A</i>	S PHONE	<b>#</b> 713-94	8-9196	CONTRAC	TOR	Oth	er
TD AT REP		968' 7,067'	FOOTAGE PRESEN			96.4 <b>CUI</b> ing at 968'	M. DRLG. H	HRS <u>9.0</u> GEOLOG	_	AYS SINCE S	<b>SPUD</b> 0
DAILY MUD	LOSS	SURF:		DH:		CUM. MU		SURF:		DH:	
MUD COMP			NEXT CA	SING SIZE	8 5/8	MUD ENG NEXT C	JINEEK: ASING DE	PTH 9	900 <b>SS</b>	<b>SE</b> 0	SSED 0
TIME BREA	KDOWN										
		& CIRCULATE	0.50	)		DRILLING		0		OTHE	
		RIG MOVE	1.00	)	R	RIG REPAIRS	6.00	0		TRIPPIN	IG <u>2.00</u>
DETAILS Start	End	Hrs									
11:00	12:00	01:00		G AND RIG U					AED THE DI	ICUED FOUN	
12:00	18:00	06:00	TO BE BI	ROKEN ON H	IAMMER. WIT	TH NO SPAR	E IN FIELD	D, THEY HAI	D TO RETUI	RN TO TOWN	
			TOOLS.		A CRACK IN	THE BODY.	INSTALLE	D NEW BIT	& SNAP RIN	IG. RETURN I	TO RIG AND P/U
18:00 00:00	00:00 03:00	06:00 03:00	DRILL F/	100 T/625' 625 T/968							
03:00 03:30	03:30 05:30	00:30 02:00	BLOW HO	OLE CLEAN CASING							
05:30	06:00	00:30	SAFETY	MEETING W	DRILL CREV	V. RUNNING	CASING.				
AFE D	ays vs De	enth:				AFF Cost	Vs Depth:				
	ays vs De	epth:			# L	_L/BP Receiv	/ed Today:				_
FUEL AND Fluid	WATER (	JSAGE		Used	Received -	Transferred	On Hai	nd Cum.U	lsed		
Fuel				1,300.0	1,500.0	Transierieu	200		00.0		
Gas Fresh Nano V	Well Wate	er									
Frac V	/ater										
Boiler											
Urea	ater Hours	S					0	0.0			
Urea S Urea S	Sys 1 Hrs Sys 2 Hrs										
	Sýs 3 Hrs										
RECENT CA Conductor	ASINGS F	RUN:	<b>Date Se</b> 03/25/201		<b>Grade</b> ARJ-5			Depth F 100	IT Depth	FIT ppg	
RECENT BI	TS:										
BIT S	IZE	MANUF	TYPE	SERIAL NO.	JETS	3	TFA	DEPTH IN	DEPTH O	UT I-O-D	-L-B-G-O-R
BIT OPERA		RPM	GPM	PRESS	HHP	HRS	24hr DI	ST 24HR F	ROP CUM	HRS CUM [	DIST CUM ROP
RECENT M	_										
	SIZE	MANUF	Т	YPE	SERIAL	NO.	LOBES	DEPTH IN	DEPTH O	UT DATE IN	I DATE OUT
MUD MOTO	R OPERA WOB	ATIONS: REV/	'GAI	HRS	24hr DI	ST 24	HR ROP	CUM H	irs (	CUM DIST	CUM ROP
" SURVEYS	WOD	IXE V/	O/ (L	11110	24111 01	01 2-1	11101	OOWIT		OW DIO	OOM ITO
Da	te	TMD	Incl	Azimuth	TVD	VS	١	NS	EW D	LS Tool Typ	oe .
CUDEACE		A INFORMA	TION								
Pump 1 Lir	ner	A INFORMAT Stroke Ler	າ	SPM		PSI	GF	PM	SPR		Slow PSI _
Pump 2 Lir Pump 32 Lir	ner	Stroke Ler Stroke Ler		SPM SPM		PSI	GF	PM	SPR SPR		Slow PSI
BHA Make Up Weiç		Dn Weigh	t <u>0</u>	RT Weight	0		Lenç Torq				s on BHA $\overline{0}$ on Motor $\underline{}$
DAILY COS		_	DAILY	CUM	AFE	1			DAILY	CUM	AFE
8100100: F 8100110: S				2,308	4,500 1,500		5: Insurance 1: Surface [	e Damages & F	R		2,000
8100200: L	ocation R	Roads		11,437	50,000	8100210	: Reclamat	tion			5.000
8100220: \$ 8100300: \	Vater Wel	I _				8100310		ater Disposa			5,000 7,500
8100320: N 8100400: E			24,700	24,700	45,000 127,000		5: Oil Base 2: Drilling R	Mud Diesel ia Cleani			
8100405: F 8100420: E	Rig Fuel	ĺ		, , ,	40,000 15,500	8100410	: Mob/Den				17,000 7,000
8100510: 7	Testing/Ins	spection/			5,000	8100520	: Trucking	& Hauling			10,000
8100530: E 8100532: S					25,000 7,000		: Down Ho : Direction:	le Motor Rer al Drillin	n		1,500 76,000
8100540: F	ishing		17,953	17.052		8100600	: Surface 0	Casing/Inte		16,445	20,000
8100605: 0 8100700: L	ogging - 0	Openhole [	17,903	17,953	25,000 15,000		: Logging -				
8100800: S 8100900: G					25,000		): Engineer ): Administr	ing/Evaluat rative O/H			
8100999: N	Non Opera	ated IDC			7,000	8200510	: Testing/Ir	nspection/			2,000
8200520: T 8200605: 0	Cementing	g Work			25,000	8210600	): Equipme ): Productio				37,500 94,000
8210620: V	Vellhead/0	Casing Hea L			20,000	Total Cos	t		42,653	72,843	717,000

### ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/04/2015

WELL NAME TWELL SITE CONSULTANT LAT REPORT 968'	HREE RIVERS (ING BROWN/, FOOTAGE	JOHN FREITA				SPU CONTRACTIONS SPU CONTRACTIONS SPU		04/15 Othe AYS SINCE SI	
ANTICIPATED TD 7,067	PRESEN	T OPS	Run Surface	Casing at 9	968'	GEOLOGI	_		
DAILY MUD LOSS SURF: MUD COMPANY:		DH:		MUD ENG		SURF:		DH:	
LAST BOP TEST	NEXT CA	SING SIZE	8 5/8		ASING DE	PTH 9	000 SS	E _ 0 _ \$	SSED 0
TIME BREAKDOWN  CASING & CEN	IENT <u>4.00</u>	)							
DETAILS           Start         End         Hrs           06:00         07:30         01:30           07:30         08:00         00:30           08:00         10:00         02:00	SAFETY		NG T/958.18'. PRO PETRO ASING, R/D A					Г 10:00 ON 04/	03/2015
AFE Days vs Depth: DWOP Days vs Depth:				AFE Cost L/BP Receiv					_
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours		Used 200.0	Received T	ransferred	On Han 0.	nd Cum.U .0 1,50			
Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs					0.	.0			
RECENT CASINGS RUN: Surface Conductor	<b>Date Se</b> 04/04/2010 03/25/2010	15 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weig</b> 24 45	!	<b>epth F</b> 958 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANU	F TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OU	JT I-O-D-	L-B-G-O-R
BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR R	OP CUM H	HRS CUM D	IST CUM RO
RECENT MUD MOTORS: # SIZE MAI	NUF T	YPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH OL	JT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB F	REV/GAL	HRS	24hr DIS	ST 24	HR ROP	СИМ Н	RS C	UM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	N	S	EW DI	LS Tool Type	e
SURFACE PUMP/BHA INFOR Pump 1 Liner Stroke Pump 2 Liner Stroke Pump 32 Liner Stroke BHA Makeup Up Weight 0 Dn W	e Len e Len e Len	SPM		PSI PSI PSI	GP GP GP Leng Torqi	PM PM	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA on Motor
DAILY COSTS	DAILY	CUM	AFE 4.500	0400 405			DAILY	CUM	AFE
8100100: Permits & Fees 8100110: Staking & Surveying	a 🗀	2,308	4,500 1,500		: Insurance : Surface D	: )amages & F	2		2,000
8100200: Location Roads 8100220: Secondary Reclama	nti .	11,437	50,000		: Reclamat : Pit Solidifi				5,000
8100300: Water Well				8100310	: Water/Wa	ter Disposa			7,500
8100320: Mud & Chemicals 8100400: Drilling Rig		24,700	45,000 127,000		: Oil Base I : Drilling Ri	Mud Diesel			
8100405: Rig Fuel		24,700	40,000	8100410	: Mob/Dem	ob			17,000
8100420: Bits & Reamers 8100510: Testing/Inspection/			15,500 5,000		: Roustabo : Trucking 8	ut Services			7,000 10,000
8100530: Equipment Rental			25,000			∝ ⊓auiing le Motor Rer	n		1,500
8100532: Solids Control Equi			7,000	8100535	: Directiona	al Drillin			76,000
8100540: Fishing 8100605: Cementing Work		17,953	25,000	8100600 8100610	: Surface C	asing/Inte		16,445	20,000
8100700: Logging - Openhole		17,300	15,000	8100705	: Logging -				
8100800: Supervision/Consul-			25,000	8100810	: Engineeri	ng/Evaluat			
8100900: Contingencies 8100999: Non Operated IDC					: Administra : Testing/In				2,000
8200520: Trucking & Hauling			7,000	8200530	: Equipmer	nt Rental			37,500
8200605: Cementing Work			25,000		: Productio	n Casing		70.040	94,000
8210620: Wellhead/Casing He	ta		20,000	Total Cost				72,843	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/06/2015

WELL SITE CONSULTANT KING TD AT REPORT (no data) ANTICIPATED TD 7,067' DAILY MUD LOSS SURF: MUD COMPANY:	G BROWN/J FOOTAGE PRESEN		PHONE# PRATE (nothing	recorded) CUM. MUD MUD ENG	DRLG. I	CONTRACT HRS 9.0 GEOLOGI SURF:	DRLG D	Ensign AYS SINCE S DH:	
AFE Days vs Depth:  DWOP Days vs Depth:			# LL	AFE Cost \ /BP Receive	Vs Depth: ed Today:	: 			
CEMENT JOB SUMMARY PRESSURE TEST LINES TO 15 YIELD (625 SXS)5 GAL/SX MIX BLEED BACK 1BBL TO TRUCK	WATER - D	ISPLACE 57 BE	BLS FRESH V	VATER - BU	MP PLUC	G W/ 400PSI	PUMPED 50		
RECENT CASINGS RUN: Surface Conductor	<b>Date Se</b> 04/04/201 03/25/201	5 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weigh</b> 24 45	nt [	<b>Depth</b> F 958 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OL	JT I-O-D-	L-B-G-O-R
BIT WOB RPM	GPM	PRESS	ННР	HRS	24hr DI	ST 24HR R	OP CUM F	HRS CUM D	IST CUM ROF
RECENT MUD MOTORS: # SIZE MANUE	= т	YPE	SERIAL N	O. I	OBES	DEPTH IN	DEPTH OL	JT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: REV	//GAL	HRS	24hr DIS	T 24H	IR ROP	CUM H	IRS CI	UM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	1	NS	EW DI	LS Tool Typ	е
SURFACE PUMP/BHA INFORMA Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le BHA Makeup Up Weight O Dn Weigl	en en	SPM SPM SPM		PSI PSI PSI	GI		SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105:				_	2,000
8100110: Staking & Surveying 8100200: Location Roads		11,437	1,500			Damages & F	₹		
8100200: Secondary Reclamati		11,437	50,000	8100210: 8100230:					5,000
8100300: Water Well						ater Disposa			7,500
8100320: Mud & Chemicals			45,000	8100325:	Oil Base	Mud Diesel			
8100400: Drilling Rig		24,700	127,000	8100402:					
8100405: Rig Fuel			40,000	8100410:					17,000
8100420: Bits & Reamers 8100510: Testing/Inspection/			15,500 5,000	8100520:		out Services			7,000 10,000
8100530: Equipment Rental			25,000			ole Motor Rer	n		1,500
8100532: Solids Control Equi			7,000	8100535:	Direction	al Drillin			76,000
8100540: Fishing		47.000	05.555			Casing/Inte		16,445	20,000
8100605: Cementing Work		17,953	25,000	8100610:		Mud		+	+
8100700: Logging - Openhole 8100800: Supervision/Consult		+	15,000 25,000	8100705: 8100_810:		- Mud ring/Evaluat		+	<del>                                     </del>
8100900: Contingencies			20,000	8100950:				1	
8100999: Non Operated IDC				8200510:					2,000
8200520: Trucking & Hauling			7,000	8200530:	Equipme	nt Rental			37,500
8200605: Cementing Work			25,000	8210600:	Production	on Casing		70.040	94,000
8210620: Wellhead/Casing Hea [			20,000	Total Cost				72,843	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/07/2015

WELL NAME	THREE RIVE	RS FED 5-11-8	20	AFE#	140981		JD DATE		04/15	5/2015
WELL SITE CONSULTANT	KING BROW	N/JOHN FREIT	AS PHONE#	713-948-	-9196	CONTRAC	TOR _		Ensign '	122
TD AT REPORT(no data	a) FOOTA	GE	PRATE	CUM.				G DAYS	SINCE SI	PUD0
ANTICIPATED TD7,06	67' PRESI	ENT OPS	(nothing	recorded)		GEOLOG	SIC SECT.			
DAILY MUD LOSS SURF				CUM. MUD		SURF:			DH:	
MUD COMPANY:				MUD ENGI	NEER:					
LAST BOP TEST	NEXT	CASING SIZE		NEXT CA	SING DE	PTH		SSE	5	SED
AFE Days vs Depth: DWOP Days vs Depth:			# LL	AFE Cost V /BP Receive	/s Depth: d Today:					
RECENT CASINGS RUN:	Date	Set Size	e Grade	Weigh	t D	epth I	FIT Depth	FIT	Гррд	
Surface	04/04/2			24		958	i ii Deptiii	• • • •	PP9	
Conductor	03/25/2	2015 16		45		100				
RECENT BITS:										
	NUF TYPE	SERIAL NO.	. JETS	-	TFA	DEPTH IN	DEPTH	OUT	I-O-D-I	B-G-O-R
BIT OPERATIONS: BIT WOB RP	M GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR	ROP CU	M HRS	CUM DI	ST CUM RO
RECENT MUD MOTORS: # SIZE N	IANUF	TYPE	SERIAL N	0. L	OBES	DEPTH IN	DEPTH	OUT	DATE IN	DATE OUT
MUD MOTOR OPERATION  # WOB	S: REV/GAL	HRS	24hr DIS	T 24H	R ROP	CUMI	HRS	CUM	DIST	CUM ROP
_										
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	N	IS	EW	DLS	Tool Type	<b>)</b>
SURFACE PUMP/BHA INF										
	oke Len			PSI	GF		SF	PR		low PSI
	oke Len			PSI	GF			PR		Slow PSI
Pump 32 Liner Stro BHA Makeup	oke Len	SPM		PSI	GF Leng		SF	K	_ Hours	Slow PSI on BHA <u>0</u>
Up Weight 0 Dn	Weight 0	RT Weight	0			ue <u>0</u>				n Motor
			A E E				DAII	v	CUM	A F.F.
DAILY COSTS 3100100: Permits & Fees	DAILY	<u>CUM</u> 2,308	<b>AFE</b> 4,500	8100105:	Incurance	2	DAIL	. T	CUM	<b>AFE</b> 2,000
3100110: Staking & Survey	ring	2,500	1,500	8100120:			R			2,000
3100200: Location Roads	"'9	11,437		8100210:			`\			
3100220: Secondary Recla	mati	11,407	00,000	8100230:						5,000
3100300: Water Well				8100310:			a			7,500
3100320: Mud & Chemicals	,		45,000	8100325:						.,,000
3100400: Drilling Rig		24,700		8100402:						
3100405: Rig Fuel		= 1,1.00	40,000	8100410:						17.000
3100420: Bits & Reamers			15,500	8100500:			,			7,000
3100510: Testing/Inspectio	n/		5,000	8100520:						10,000
3100530: Equipment Renta			25,000	8100531:						1,500
3100532: Solids Control Ed			7,000	8100535:						76,000
3100540: Fishing			, , , , ,	8100600:					16,445	20,000
3100605: Cementing Work		17,953	25,000	8100610:		<b>J</b>				
3100700: Logging - Openh			15,000	8100705:		Mud				
3100800: Supervision/Cons			25,000	8100810:						
3100900: Contingencies			3,555	8100950:						
										2.000
3100999: Non Operated ID	C			8200510:	Testina/Ir	nspection/		- 1		2.000
3100999: Non Operated ID 3200520: Trucking & Haulii			7.000	8200510: 8200530:						2,000 37,500
3100999: Non Operated ID 3200520: Trucking & Haulii 3200605: Cementing Work	ng		7,000 25,000	8200510: 8200530: 8210600:	Equipmer	nt Rental	78,7	97	78,797	37,500 94,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/08/2015

AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le DHA Makeup Up Weight O Dn Weig  DAILY COSTS 8100100: Permits & Fees 8100200: Location Roads 8100200: Location Roads 8100200: Secondary Reclamati 8100300: Water Well 8100300: Water Well 8100400: Drilling Rig 8100400: Drilling Rig 8100400: Bits & Reamers 8100420: Bits & Reamers 8100510: Testing/Inspection/	PRESEI  NEXT C  Date S 04/04/20 03/25/20	SE	PRATE (nothing	recorded) CUM. MUI MUD ENG NEXT CA	I. DRLG. I D LOSS BINEER: ASING DE	HRS <u>9.0</u> GEOLOGI SURF:	_ DRLG DA	DH: E S	PUD 0
ANTICIPATED TD 7,067' DAILY MUD LOSS SURF: MUD COMPANY: LAST BOP TEST  AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth: Surface Conductor  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM, Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 4 Liner Stroke Le Stroke	PRESEI  NEXT C  Date S 04/04/2( 03/25/20	NT OPS DH:  CASING SIZE  Set Size 015 8 5/8	(nothing	recorded) CUM. MUI MUD ENG NEXT CA	D LOSS HNEER: ASING DE	GEOLOGI SURF:	IC SECT  SSI	DH:	
AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth: Surface Conductor  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Dump 32 Liner	Date S 04/04/20 03/25/20	CASING SIZE  Set Size 015 8 5/8	# LL Grade	CUM. MUI MUD ENG NEXT CA AFE Cost /BP Receiv	D LOSS SINEER: ASING DE	SURF:	SSI	DH: E S	SED
AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth: Surface Conductor  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Dump 32 Liner	Date S 04/04/20 03/25/20	CASING SIZE  Set Size 015 8 5/8	# LL Grade	CUM. MUI MUD ENG NEXT CA AFE Cost /BP Receiv	D LOSS SINEER: ASING DE	SURF:	SSI	DH: E S	SED
AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth: Surface Conductor  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le DHA Makeup Up Weight O Dn Weig  DAILY COSTS  8100100: Permits & Fees 8100100: Permits & Fees 8100100: Permits & Fees 8100100: Secondary Reclamati 8100200: Location Roads 8100200: Location Roads 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	Date S 04/04/20 03/25/20	CASING SIZE  Set Size 015 8 5/8	# LL	MUD ENG NEXT CA AFE Cost BP Receiv	INEER: ASING DE	PTH	SSI	E S	SED
AFE Days vs Depth: DWOP Days vs Depth: ERCENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Levent Stroke Leve	<b>Date S</b> 04/04/20 03/25/20	<b>Siet Size</b> 015 8 5/8	# LL Grade	AFE Cost	ASING DE				SED
AFE Days vs Depth: DWOP Days vs Depth: DWOP Days vs Depth:  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le DHA Makeup Up Weight O Dn Weig  DAILY COSTS  8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100200: Secondary Reclamati 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	<b>Date S</b> 04/04/20 03/25/20	<b>Siet Size</b> 015 8 5/8	# LL Grade	AFE Cost /BP Receiv					
DWOP Days vs Depth:  RECENT CASINGS RUN: Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Levent S	<b>Date S</b> 04/04/20 03/25/20	<b>Set Size</b> 015 8 5/8	Grade	_/BP Receiv	Vs Depth: ed Todav:				
Surface Conductor  RECENT BITS: BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/Pump 1 Liner Stroke Level Str	04/04/20 03/25/20	015 8 5/8							_
BIT SIZE MANUF  BIT OPERATIONS: BIT WOB RPM  RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Lot Pump 2 Liner Stroke Lot Pump 32 Liner Stroke	TYPE		ARJ-55	<b>Weig</b> l 24 45		<b>Depth F</b> 958 100	IT Depth	FIT ppg	
RECENT MUD MOTORS: # SIZE MANU  MUD MOTOR OPERATIONS: # WOB REV  SURVEYS Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 4 Liner Stroke Le Pump 5 Liner Stroke Le Pump 6 Dally COSTS  8100100: Permits & Fees 8100100: Permits & Fees 8100100: Staking & Surveying 8100200: Location Roads 8100200: Location Roads 8100200: Secondary Reclamati 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100400: Drilling Rig 8100400: Rig Fuel 8100420: Bits & Reamers 8100420: Bits & Reamers 8100510: Testing/Inspection/		SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OU	T I-O-D-L	B-G-O-R
# SIZE MANU MUD MOTOR OPERATIONS: # WOB REV SURVEYS Date TMD  SURFACE PUMP/BHA INFORM, Pump 1 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner Stroke Le Pump 32 Liner On Dn Weig DAILY COSTS 8100100: Permits & Fees 8100100: Permits & Fees 810010: Staking & Surveying 8100200: Location Roads 810020: Secondary Reclamati 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	GPM	PRESS	HHP	HRS	24hr Dl	ST 24HR F	ROP CUM F	IRS CUM DI	ST CUM RC
# WOB REN	IF	TYPE	SERIAL NO	0.	LOBES	DEPTH IN	DEPTH OU	T DATE IN	DATE OU
Date TMD  SURFACE PUMP/BHA INFORM/ Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le BHA Makeup Up Weight O Dn Weig  DAILY COSTS  8100100: Permits & Fees 8100100: Permits & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	V/GAL	HRS	24hr DIS	T 24l	HR ROP	CUM H	IRS CI	JM DIST	CUM ROP
Pump 1 Liner Stroke Lot	Incl	Azimuth	TVD	VS	١	IS	EW DL	_S Tool Type	;
Pump 32 Liner BHA Makeup Up Weight  DAILY COSTS 8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100320: Mude Well 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/		SPM		PSI	GI	PM	SPR	\$	low PSI
Up Weight _0_ Dn Weight _0_ Dn Weight _0_ DAILY COSTS B100100: Permits & Fees B100101: Staking & Surveying B100200: Location Roads B100220: Secondary Reclamati B100300: Water Well B100320: Mud & Chemicals B100400: Drilling Rig B100405: Rig Fuel B100420: Bits & Reamers B100510: Testing/Inspection/		SPM SPM		PSI PSI		PM PM ath	SPR SPR	S	slow PSI slow PSI on BHA <u>0</u>
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	ght <u>0</u>	RT Weight	0			ue 0			n Motor
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	DAILY	CUM	AFE				DAILY	CUM	AFE
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	DAILI	2,308	4,500	8100105	Insurance	<u>.</u>	DAILI		2,000
8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/		2,000	1,500			Damages & F	١		
8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/		11,437	50,000	8100210:					
8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/				8100230:	Pit Solidi	fication			5,000
8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/				8100310:	Water/W	ater Disposa			7,500
8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/			45,000	8100325:	Oil Base	Mud Diesel			
8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/		24,700	127,000	8100402:	Drilling R	ig Cleani			
8100420: Bits & Reamers 8100510: Testing/Inspection/			40,000	8100410:	: Mob/Den	nob			17,000
			15,500	8100500:	Roustabo	out Services			7,000
	1,246	1,246	5,000	8100520:	Trucking	& Hauling	580	580	10,000
8100530: Equipment Rental			25,000			le Motor Rer	<u> </u>		1,500
8100532: Solids Control Equi			7,000	8100535:	Direction	al Drillin			76,000
8100540: Fishing				8100600:	Surface (	Casing/Inte	6,869	23,314	20,000
8100605: Cementing Work		17,953	25,000	8100610:		-			
8100700: Logging - Openhole			15,000	8100705:		- Mud			
8100800: Supervision/Consult			25,000			ing/Evaluat			
8100900: Contingencies			-,	8100950:					
8100999: Non Operated IDC				8200510:					2,000
8200520: Trucking & Hauling			7,000	8200530:				1	37,500
8200605: Cementing Work			25,000	8210600:				78,797	94.000
8210620: Wellhead/Casing Hea									717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/13/2015

WELL NAMETHE	<u>REE RIVERS</u>	FED 5-11-820	)	AFE#	14098	<u> </u>	JD DATE	04/1	5/2015
WELL SITE CONSULTANT KIN	IG BROWN/	JOHN FREITA	S PHONE#	713-94	8-9196	CONTRAC	TOR	Ensign	122
TD AT REPORT (no data)	FOOTAGE		PRATE	CUI	W. DRLG.	<b>HRS</b> 9.0	DRLG D	DAYS SINCE S	<b>PUD</b> 0
ANTICIPATED TD 7.067'		T OPS	(nothing						
DAILY MUD LOSS SURF:				CUM. MU	ID LOSS	SURF:		DH:	
MUD COMPANY:				MUD EN				_	
LAST BOP TEST	NEXT CA	SING SIZE				FPTH	SS	SF 9	SSED
		.00 0.22 _		_ 112/11 0	7.0				
AFE Days vs Depth: DWOP Days vs Depth:			# LL	AFE Cost /BP Recei	t Vs Depth ved Today	n:			<u> </u>
RECENT CASINGS RUN: Surface Conductor	<b>Date Se</b> 04/04/2010 03/25/2010	t <b>Size</b> 15 8 5/8	<b>Grade</b> J-55 ARJ-55	Weig 24	ght		FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	UT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR	ROP CUM	HRS CUM D	IST CUM ROF
RECENT MUD MOTORS: # SIZE MANU	JF T	YPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH O	UT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB RE	V/GAL	HRS	24hr DIS	T 24	HR ROP	CUM I	HRS C	CUM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS		NS	EW D	DLS Tool Type	е
SURFACE PUMP/BHA INFORM Pump 1 Liner Stroke L Pump 2 Liner Stroke L Pump 32 Liner Stroke L BHA Makeup Up Weight 0 Dn Wei	en en en	SPM _ SPM _ SPM _		PSI PSI PSI	G C Ler	GPM GPM GPM ngth que0	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees	DAILI	2,308	4,500	8100105	5. Insuran	ce	DAILI	- JOIN	2,000
8100110: Staking & Surveying			1,500			Damages &	R		_,,,,,
8100200: Location Roads		11,437	50,000		: Reclama				
8100220: Secondary Reclamati				8100230	): Pit Solid	lification			5,000
8100300: Water Well				8100310	): Water/V	Vater Disposa	а		7,500
8100320: Mud & Chemicals			45,000			e Mud Diesel			
8100400: Drilling Rig		24,700	127,000			Rig Cleani			
8100405: Rig Fuel			40,000	8100410					17,000
8100420: Bits & Reamers			15,500			out Services			7,000
8100510: Testing/Inspection/		1,246	5,000			g & Hauling		580	10,000
8100530: Equipment Rental			25,000			lole Motor Re	n		1,500
8100532: Solids Control Equi			7,000	8100535				00.044	76,000
8100540: Fishing		47.050	25.000			Casing/Inte	-	23,314	20,000
8100605: Cementing Work		17,953	25,000 15,000	8100610		Mud	<del>                                     </del>	-	<del>                                     </del>
8100700: Logging - Openhole 8100800: Supervision/Consult			15,000 25,000	8100705					
8100900: Supervision/Consult		+	25,000			ering/Evaluat strative O/H		+	
8100999: Non Operated IDC		+				Inspection/		+	2,000
8200520: Trucking & Hauling			7.000			ent Rental			37,500
8200605: Cementing Work			25,000			ion Casing		78,797	94,000
8210620: Wellhead/Casing Hea			20,000	Total Cos		ion oasing		160,335	717,000
oz 10ozo. Womioud/Odomy Hod			20,000	. Oldi Oos	•			100,000	, , , , , , , , , , , , , , , , , , , ,

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/14/2015

WELL NAME	THREE RIVERS	FED 5-11-820	)	AFE#	14098	31 <b>SP</b>	UD DATE		04/1	5/2015	
WELL SITE CONSULTANT				713-94	8-9196	CONTRA	CTOR _		Ensign		
TD AT REPORT968'	FOOTAGE	0'	PRATE	CUN	I. DRLG.	HRS9.0	DRLG	DAYS	SINCE S	PUD	0
ANTICIPATED TD7,067	PRESEN			air at 968'		GEOLO	GIC SECT.				
DAILY MUD LOSS SURF:		DH:		CUM. MU		SURF:			DH:		
MUD COMPANY:				MUD ENG	INEER:						
LAST BOP TEST	NEXT C	ASING SIZE	5 1/2	NEXT C	ASING D	EPTH	7,047	SSE	0	SSED	0
			# LL	AFE Cost /BP Receiv	Vs Depthred Today	n: y:					
RECENT CASINGS RUN:	Date Se	et Size	Grade	Weig	ht	Depth	FIT Depth	FIT	Гррд		
Surface	04/04/20		J-55	24		958	Deptii	• • • • • • • • • • • • • • • • • • • •	PP9		
Conductor	03/25/20		ARJ-55	45		100					
DECENT DITC.											
RECENT BITS: BIT SIZE MANI	UF TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	N DEPTH	OUT	I-O-D	L-B-G-O-R	ŧ
BIT OPERATIONS: BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR	ROP CU	M HRS	CUM E	IST CUM	RO
RECENT MUD MOTORS: # SIZE MA	NUF -	ГҮРЕ	SERIAL N	Э.	LOBES	DEPTH IN	N DEPTH	OUT	DATE IN	DATE (	OUT
# WOB # WOB	: REV/GAL	HRS	24hr DIS	T 24l	HR ROP	CUM	HRS	CUM	DIST	CUM RC	)P
SURVEYS Date TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Typ	e	
SURFACE PUMP/BHA INFO	RMATION										
	e Len	SPM _		PSI		SPM	SP	'R		Slow PSI	
	e Len	SPM _		PSI		<u></u>	SP			Slow PSI	
	te Len	SPM _		PSI		SPM	SP	'К	_ Lour	Slow PSI s on BHA	_
BHA Makeup Up Weight 0 Dn V	Veight 0_	RT Weight	0			ngth rque 0					
		· -									
DAILY COSTS	DAILY	CUM	<b>AFE</b>	0400 405			DAIL	Y	CUM	AFE	_
3100100: Permits & Fees 3100110: Staking & Surveyir		2,308	4,500 1,500	8100105		ce Damages &	Ь			2,00	<u>U</u>
3100110. Staking & Surveyir	ig	11,437	50,000	8100120			K				-
8100220: Secondary Reclam	noti	11,437	50,000	8100210						5,00	_
8100300: Water Well	ıaıı					Vater Dispos				7,50	
8100320: Mud & Chemicals			45,000			e Mud Diese				7,50	<u>U</u>
8100400: Drilling Rig		24.700	127,000			Rig Cleani	'				_
8100405: Rig Fuel		24,700	40,000	8100410						17,00	_
8100420: Bits & Reamers			15,500			oout Service				7,00	
3100510: Testing/Inspection	,	1,246	5,000			g & Hauling			580		
3100530: Festing/inspection/		1,240	25,000			lole Motor R			300	1,50	
8100532: Solids Control Equ			7,000	8100535			E11			76,00	
8100540: Fishing	'		1,000			Casing/Inte			23,314	20,00	
8100605: Cementing Work		17,953	25,000	8100610		Casing/inte			20,014	20,000	-
8100700: Logging - Openhol		17,800	15,000	8100705		ı - Mud					$\dashv$
8100700: Logging - Opennoi 8100800: Supervision/Consu		+					,	-			$\dashv$
8100900: Supervision/Consu 8100900: Contingencies		+	25,000			ering/Evaluat strative O/H	·	-			$\dashv$
										2.00	$\neg$
8100999: Non Operated IDC			7.000			/Inspection/				2,00	
8200520: Trucking & Hauling	,		7,000			ent Rental			70 707	37,50	
8200605: Cementing Work 8210620: Wellhead/Casing H	400		25,000 20,000	Total Cost		ion Casing		_	78,797 160,335	94,000 717,000	
bz 10020. weilneau/Casing F	ıca [		∠∪,∪∪∪	TOTAL COST					100,335	117,000	U

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/15/2015

WELL NAM			E RIVERS FED 5-11-82		AFE# 1409		TE 04/15/2015 Ensign 122
TD AT REP		968'	FOOTAGE 0'	PRATE	CUM. DRLC	G. HRS <u>9.0</u> DF	RLG DAYS SINCE SPUD 0
ANTICIPAT	_		PRESENT OPS	Rig Repa		GEOLOGIC SEC	СТ.
MUD COM		SURF: _	<b>DH:</b> ANCHOR		CUM. MUD LOSS MUD ENGINEER		DH: SEAN LEHNEN
		04/15/2015	NEXT CASING SIZE				
TIME BREA	AKDOWN	J					
		PLE UP B.O.P	2.00		ST B.O.P5		RIG MOVE7.00
		RIG REPAIRS	31.50	RIG UP / TE	AR DOWN	5.00	WORK BHA <u>3.00</u>
DETAILS	Fad	Lleo					
Start 06:00	End 13:00	Hrs 07:00	SAFETY MEETING W				
13:00 18:00	18:00 20:00	05:00 02:00	RIG UP ALL ELECTRI NIPPLE UP B.O.P M				E, FILL-UP, & FLOW LINE -
	01:30	05:30	INSTALL B.O.P. CHAI	NS.			E RAMS, BLIND RAMS, CHOKE
20:00	01.30	05.30	LINE & CHOKE VALV	ES, FOSV, INSID	E BOP, KILL LIN	E AND VALVES, CHO	OKE LINÉ, CHOKE MANIFOLD AND
							00 PSI HIGH - ANNULAR @ 10 MIN ULATOR FUNCTION TEST.
01:30	02:00	00:30	DIRECTIONAL WORK	- PICK UP MUD	MOTOR MAKE U	JP BIT SCRIBE MOTO	
02:00	04:00	02:00	MWD TOOL - WAIT O	N MWD TO DRIV	E TO ANOTHER	RIG TO GET THE SO	OCKET NEEDED
04:00	04:30	00:30	DIRECTIONAL WORK	C - INSTALL MWE	TOOL AND ORI	ENT SAME - FINISH	PICKING UP DIRECTIONAL
04:30	06:00	01:30	*DOWNTIME* TROUE				LOWERING) REMOVE CHECK
			CONTAMINATION - C	HANGE OUT PIF	PE ARM RAIŚE A	ND LOWER CYLINDE	
05:55	05:55	00:00	SAFETY MEETING DA	AYS:PPE, SWA, I GHTS: PPE. SW	MOVING RIG, RIG A. FIRST DAY BA	GGING UP, WORKIN ACK STAY FOCUSED	G IN HIGH WINDS , TESTING BOP, HANDLING
			TUBULARS, WORKIN	G IN HIGH WIND			,
			REGULATORY VISITS INCIDENTS: NONE.				
			SAFETY DRILLS: NOI REGULATORY NOTION				
			DAYLIGHT: 5 CREW I	MEMBERS			
			NIGHTS: 5 CREW ME				
	Days vs D Days vs D	Depth:		# LL/I	AFE Cost Vs Dep BP Received Tod	oth: ay:	
FUEL AND	WATER	USAGE					
Fluid Fuel			Used 210.0	Received Tra 2,940.0		Hand Cum.Used 730.0 1,710.0	
Gas			210.0	2,940.0	2,1	730.0 1,710.0	
	Well Wa Water	ter					
Frac V	Water rve Pit Wa	ater					
Boiler	Hours						
Urea	eater Hou					0.0	
Urea	Sys 1 Hrs Sys 2 Hrs	3					
Urea	Sys 2 Hrs	S					
RECENT C	ASINGS	RUN:	Date Set Size	Grade	Weight	Depth FIT Dep	oth FIT ppg
Surface			04/04/2015 8 5/8	J-55	24 45	958	FPS
Conductor			03/25/2015 16	ARJ-55	40	100	
RECENT B	SITS: SIZE	MANUF	TYPE SERIAL NO.	JETS	TFA	DEPTH IN DEP	TH OUT I-O-D-L-B-G-O-R
	7.875	SMITH	MDI616 JK0710	11/11/11/11/1		968	
BIT OPERA	ATIONS:						
BIT 1	WOB	RPM	GPM PRESS	HHP		DIST 24HR ROP	CUM HRS CUM DIST CUM ROP 0.00 0
	IIID MOT	one.			0.00	o .	0.00
RECENT M	SIZE	MANUF	TYPE	SERIAL NO	. LOBES	DEPTH IN DEP	TH OUT DATE IN DATE OUT
1 (	6.500	HUNTING	G ARROW	6256	7/8	968	04/15/2015
MUD MOTO			CAI 1150	0.45 - 0.07	0415 50	D CUMULDO	CUM DICT CUM DOD
# 1	WOB 18	REV/ 0.3		24hr DIST 0	24HR ROI	P CUM HRS 0.00	CUM DIST CUM ROP 0
SURVEYS							
	ate	TMD	Incl Azimuth	TVD	VS	NS EW	DLS Tool Type
MUD PROF							
7		<u>LSND</u>	Mud Wt9.1 Gels 10sec	Alk Cl ppm		Sand % Solids %	XS Lime lb/bbl Salt bbls
	Visc	38	Gels 10min	Ca ppm	)	LGS %	LCM ppb
	PV _ YP _		pH er Cake/32	pF M	f	Oil % Water %	API WL cc
O/W F		94	ES NK WRAP 19, TRAILER	WPS	S		
			·		•		
Flari	ŭ		-Minutes <u>0</u>	Flared MCF	Cun	n. Flared MCF <u>0.0</u>	_
SURFACE Pump 1 Li		HA INFORMATE Stroke Ler		0 P	SI	GPM	SPR 0_ Slow PSI 0
Pump 2 Li	iner <u>6.5</u>	Stroke Ler	9.0 SPM		SI 0	GPM 0	SPR 0 Slow PSI
Pump 32 Li BHA Make	eup	STE	ERABLE SLICK	P		GPM ength <u>888.1</u>	SPR Slow PSI Hours on BHA 0
Up Wei	ight 0	Dn Weigh	t <u>0</u> RT Weight	0		orque 0	Hours on Motor $\overline{\underline{0}}$

BHA MAKEUP:									
#	Component	OD	ID	Length	Weight (ft/lb)			Description	
1	BIT	7.875		1.00		JK0710		SMITH MDI616	
2	MUD MOTOR	6.500		27.88		6256		HUNTING 1.5 D 4.8STG33RE\	
3	NMDC	6.063	2.875	31.43		ATM64-631	4	4.5 XH P x B	
4	GAP SUB	6.313	2.813	3.68		GSB0401	4	4.5 XH P x B	
5	NMDC	6.000	2.750	30.90		9041	4	4.5 XH P x B	
6	STEEL DC	6.180	2.750	30.37		RIG 122	4	4.5 XH P x B	
7	18- HWDP	6.250	2.750	548.49		RIG 122	4	4.5 XH P x B	
8	DRILLING JAR	6.500	2.688	31.40		59323G		4.5 XH P x B(SN (RUN 2)	/IITH)HE JARS
9	6-HWDP	6.250	2.750	182.95		RIG 122	4	4.5 XH P x B	
DAILY COSTS	DAI	LY CL	IM	AFE			DAILY	CUM	AFE

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		11,437	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	550	550	7,500
8100320: Mud & Chemicals	4,357	4,357	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	44,125	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel			40,000	8100410: Mob/Demob	17,146	17,146	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/		1,246	5,000	8100520: Trucking & Hauling		580	10,000
8100530: Equipment Rental	3,035	3,035	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	425	7,000	8100535: Directional Drillin	3,550	3,550	76,000
8100540: Fishing				8100600: Surface Casing/Inte		23,314	20,000
8100605: Cementing Work		17,953	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	4,800	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	7,193	7,193		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/	1,400	1,400	2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing		78,797	94,000
8210620: Wellhead/Casing Hea [			20,000	Total Cost	61,881	222,216	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/16/2015

WELL NAM		TUDE			ING REPO				0.4/4	E/201E
WELL NAM			<u>E RIVERS FEI</u> EJORADO/JE.I		O PHONE#		40981 96 <b>CONT</b>	SPUD DATE	<u>04/1</u> Ensign	<u>5/2015</u> 122
TD AT REP			FOOTAGE	2,702'					DAYS SINCE S	
ANTICIPAT			PRESENT O		Directional Dri					
DAILY MUD	LOSS	SURF:	DI	H: _	100	CUM. MUD LO			DH:	100
MUD COMP			ANCHO			MUD ENGINE			SEAN LEHNEN	
LAST BOP	TEST _	04/15/2015	NEXT CASIN	IG SIZE	5 1/2	NEXT CASIN	NG DEPTH	7,047	<b>SSE</b> 0	SSED 0
TIME BREA	KDOW	J								
		NAL DRILLING	18.50		DRILLING	CEMENT _	1.00		RIG REPAIR	S 2.50
		RIG SERVICE				RIPPING	1.50			
				_		_				
DETAILS	- Food	Llro								
Start 06:00	End 07:30	Hrs 01:30	*DOWNTIME	* REPLAC	E PIPEARM RA	ISING & LOW	ERING CYC	LINDER		
07:30	09:00	01:30	TRIP IN HOL	E TO 822'						T 0)/01 INDED
09:00 10:00	10:00 11:00	01:00 01:00			822' TO 929' TA				GOING TO HOIS	1 CYCLINDER
11:00	00:00	13:00	DIRECTIONA	AL DRILLIN	IG FROM 968' T	O 3062'(2094	') 161 FT/HR	,		
			GPM=440, TO	OP DRIVE	RPM=45, MOTO 600 PSI, WOB=	OR RPM=145,	, TOTAL RPN	/I=190, OFF BC	OTTOM PRESSU	RE= 1780 PSI,
00:00	00:00	00:00	DIRECTION/	AL DRILLIN	IG FROM 4556'	TO XXXX'(XX	(X') 62.8 FT/F	, MOD WT 9.4, IR.	VIS 39.	
			GPM=440, T0	OP DRIVE	RPM=45, MOTO	OR RPM=1`45,	, TÓTAL RPN	/l=190, OFF BC	TTOM PRESSU	RE= 2160 PSI,
00:00	00:30	00:30	DIFF PRESS	URE=250-3	500 PSI, WOB=	18-22K, TQ=7 PIPE ARM R	,100 FT/LBS	, MUD WT 9.6,	VIS 41. AND PILLAR BLO	OCKS - CHECK
00.00	00.50	00.50	OIL LEVEL IN	N ALL PUM	IPS AND MOTO	RS .			AND I ILLAN DE	JONG - CHECK
00:30	06:00	05:30	DIRECTIONA	AL DRILLIN	IG FROM 3062'	TO 3670'(608	') 110.5 FT/H	R,	TTOM DDECOM	DE 4050 DOI
					RPM=45, MOTO 600 PSI, WOB=				OTTOM PRESSU VIS 41.	KE= 1850 PSI,
05:55	05:55	00:00	SAFETY MEI						TRIPPING PIPE,	PIPE ARM
			SAFETY SAFETY MEI	ETING NIC	HTS: PPE, SWA	DIDE VDW	SAFETY MIN	KING CHEMIC	ALS	
			REGULATOR			yıı ∟ △INIVI	<b>∵</b> π ⊑ ι ι , IVII/	OI ILIVIIO	0	
			INCIDENTS:			NICHTE DO	THODEWO		D 4 MINILITE	
			REGULATOR		DRILL DAY ANI ES:NONE.	NIGHTS BU	III CKEWS	KEADT UNDE	R I WIINUTE.	
			DAYLIGHT: 5	CREW M	EMBERS					
			NIGHTS: 5 C	REW MEM	IEBERS.					
	Days vs [	Depth:				AFE Cost Vs [	Depth:			
DWOP D	Days vs D	Depth:			# LL/E	3P Received T	oday:			
<b>FUEL AND</b>	WATER	USAGE								
Fluid				Used	Received Trai	nsferred (		um.Used		
Fuel Gas			1	,530.0	3,000.0		4,200.0	3,240.0		
	Well Wa	ter								
Nano '										
Frac V	/≀ater ve Pit W∶	ator								
Boiler	Hours									
	eater Hou	ırs					0.0			
Urea Urea S	Sys 1 Hrs	3					0.0			
Urea S	Sys 2 Hrs	3								
Urea S	Sys 3 Hrs	3								
RECENT C	ASINGS	RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg	
Surface			04/04/2015	8 5/8	J-55	24 45	958 100	•		
Conductor			03/25/2015	16	ARJ-55	45	100			
RECENT B										
	SIZE 7.875	MANUF SMITH	TYPE SER	RIAL NO. K0710	JETS 11/11/11/11/11	TF/ /11 0.55		H IN DEPTH		-L-B-G-O-R 
1 /	.073	SIVILLU	MDIG16 JI	X07 10	1 1/1 1/1 1/1 1/1 1	/11 0.50	57 90	0		
BIT OPERA		DD11	0514	DDEGG	11115	LIDC -	AL - DIOT -	41D DOD 611	MUDO CONT	NOT OUR DE
BIT 1	WOB	RPM 45/145	GPM 440	PRESS 1,850	HHP 2.97	HRS 24	4hr DIST 24 2,702		M HRS CUM D 18.50 2,70	DIST CUM ROF 2 146.05
			<del>-1-10</del>	1,000	2.01	10.00	_,, 02	. +0.00	2,70	_ 140.03
RECENT M		ORS:	TYPE	=	SERIAL NO.	LOE	BES DEPT	H IN DEPTH	OUT DATE IN	DATE OUT
	SIZE 6.500	HUNTING			6256	7/			04/15/201	
			_		-					
MUD MOTO	OR OPER Wob	RATIONS: REV/	GAL	HRS	24hr DIST	24HR F	ROP O	UM HRS	CUM DIST	CUM ROP
1	21	0.3		18.50	2,702	146.0		18.50	2,702	146.05
SURVEYS										
Da	ate	TMD	Incl A	zimuth	TVD	VS	NS	EW	DLS Tool Typ	е
04/16/20	15	3,379	13.6	275.85	3,329	450.8	19.50	-450.35	0.4 MWD Ši	irvey Tool
04/16/20 04/16/20		3,288 3,198		274.66 273.43	3,240 3,153	429.6 408.6	17.55 16.07	-429.20 -408.24		ırvey Tool ırvey Tool
		•	10.0	_10.40	5,155	<del>-</del> 00.0	10.07	- <del></del>	O.S INIVID SC	11 V Cy 1 UU1
MUD PROP			NA 1 144	0.5	A !!		0-	d 0/	VO 1 : " "	, h.l
	Гуре <u> </u>	<u>LSND</u> 89 (	Mud Wt _ Gels 10sec	9.5 3	Alk. Cl ppm		San Solid		XS Lime lb/b Salt bb	
	Visc _	41 (	Gels 10min	7	Ca ppm	210	LG:	S % 7.0	LCM p	ob
	PV YP —	<u>11</u> 	pH _ er Cake/32	10.3 1	pF Mf	<u>0.0</u> 2.0	O Wate	il % or %	API WL HTHP WL	
O/W R	Ratio	92	ES	<u> </u>	WPS					
Commer	nts: DR		CITRIC ACID 6		GEL 59, LIGNI		, SODIUM B	ICARB 5, MYA	CIDE 1, PALLETS	S & SHRINK
	WR	AP 18, TRAILE	K KENIAL 1,	ENGINEE	R 1, TRUCKING					
Flarii	ng:	Flare Foot	-Minutes <u>C</u>	)	Flared MCF	0.0	Cum. Flared I	MCF <u>0.0</u>		
SIIDEAGE	DI IMB/P	HA INCODMAT	TION							
Pump 1 Lir		HA INFORMAT 5 Stroke Len		SPM 1	25 PS	SI 1,850	GPM 4	<u>40</u> SF	PR 43	Slow PSI 361
Pump 2 Lir	ner 6.5	Stroke Len	9.0	SPM	0 PS	SI 0	GPM	<u>0                                    </u>	PR <u>50</u>	Slow PSI 419
Pump 32 Lir BHA Make	ner	Stroke Len	I ERABLE SLICH	SPM _	PS	ol	GPM _ Length 88	SF		Slow PSI 5 <u>52</u> s on BHA <u>19</u>
	ght 9 <u>5,0</u>		t 7 <u>5,00</u> 0 RT		000,0		Torque 6,			on Motor 19
		Ũ	<del>_</del>							<del></del>

<b>BHA MAKEUP:</b> # 1 2	Componen BIT MUD MOTO	7	<b>OD</b> .875 .500	ID	<b>Length</b> 1.00 27.88	Weight (ft/lb)	Serial Number JK0710 6256	S H	escription MITH MDI616 UNTING 1.5 I .8STG33RE	DEG FBH 7/8
3	NMDC	6	.063	2.875	31.43		ATM64-631		.5 XH P x B	V
4	GAP SUB		.313	2.813	3.68		GSB0401	-	.5 XH P x B	
5	NMDC		.000	2.750	30.90		9041		.5 XH P x B	
6	STEEL DC	6	.180	2.750	30.37		RIG 122	4	.5 XH P x B	
7	18- HWDP	6	.250	2.750	548.49		RIG 122	4	.5 XH P x B	
8	DRILLING JA	AR 6	.500	2.688	31.40		59323G		.5 XH P x B(S RUN 2)	MITH)HE JARS
9	6-HWDP	6	.250	2.750	182.95		RIG 122		.5 XH P x B	
DAILY COSTS		DAILY	. (	CUM	AFE			DAILY	CUM	AFE
9100 100. Dormita	9 E000		1	2 200	4 500	0100 10E loou	ranga	I	1	2 000

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		11,437	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	700	1,250	7,500
8100320: Mud & Chemicals	4,042	8,399	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	63,550	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	6,302	6,302	40,000	8100410: Mob/Demob		17,146	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/		1,246	5,000	8100520: Trucking & Hauling	900	1,480	10,000
8100530: Equipment Rental	3,035	6,070	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	850	7,000	8100535: Directional Drillin	14,253	17,803	76,000
8100540: Fishing				8100600: Surface Casing/Inte		23,314	20,000
8100605: Cementing Work		17,953	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	9,600	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,927	13,120		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/		1,400	2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing	5,445	84,242	94,000
8210620: Wellhead/Casing Hea			20,000	Total Cost	65,254	287,470	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/17/2015

	E CONSU	ILTANT JA.ME	JORADO		OO PHONE#			CONT	-		Ensig		
TD AT REF			FOOTAGI PRESEN						49.5 DR		SINCE	SPUD	2
DAILY MUI	-			DH:	140			SUR			DH:		240
MUD COM		04/15/2015		CHOR ASING SIZE	5 1/2	MUD ENG			7 047	SEAN LE		SSED	0
			NEXT C	ASING SIZE	3 1/2	_ NLXI C	ASING DI		7,047	_ 33L _		JJLD	
TIME BREA D		NAL DRILLING RIG SERVICE		0		OTHER	R <u>1.0</u>	00		RIC	REPAI	RS _	0.50
DETAILS													
Start 06:00	End 12:00	Hrs 06:00	DIRECTI	ONAL DRILLI	NG FROM 367	0' TO 4242'	'(572') 95.:	3 FT/HF	₹,				
			DIFF PR	ESSURE=250	E RPM=45, MO -500 PSI, WOE	3=18-22K, T	ΓQ=6,900	FT/LBS	, MUD WT 9.	.6, VIS 39.			,
12:00	12:30	00:30			SE WASH PIPI MPS AND MOT		M, ROUG	H NECI	K, CAT WALI	K, AND PII	LLAR BI	_OCKS	- CHECK
12:30 13:00	13:00 17:00	00:30 04:00	DIRECTI GPM=44	ONAL DRILLI 0, TOP DRIVE	CHECK VALV NG FROM 424 RPM=45, MO I-500 PSI, WOE	2' TO 4556' TOR RPM=	'(314') 69.8 =145, TOT	8 FT/HF AL RPN	∕і́=190, OFF I			JRE= 2°	160 PSI,
17:00 18:00	18:00 00:00	01:00 06:00	DOWNLI DIRECTI GPM=44	INK MWD TOO ONAL DRILLI 0. TOP DRIVE	OL NG FROM 455 E RPM=45. MO	6' TO 4875' TOR RPM=	'(319') 53.: =145. TOT	2 FT/HF	R, M=190. OFF I	воттом	PRESSI	JRE= 2°	190 PSI.
00:00	06:00	06:00	DIFF PR DIRECTI GPM=42	ESSURE=250 ONAL DRILLI 0, TOP DRIVE	-500 PSI, WOE NG FROM 487 E RPM=45, MO	B=20-22K, 1 5' TO 5281' TOR RPM=	TQ=7,400 '(406') 67. =139, TOT	FT/LBS 7 FT/HF AL RPN	i, MUD WT 9. R, M=184, OFF I	.8, VIS 41. BOTTOM	PRESSI		•
05:55	05:55	00:00	SAFETY SAFETY REGULA INCIDEN SAFETY REGULA DAYLIGI	MEETING DA	E. ES:NONE. MEMBERS	. BOP RES	PONSIBIL	_ITY	, MOD WT 9.	.7, VIS 43.			
	Days vs D Days vs D	Depth:			# LI	AFE Cost L/BP Receiv	: Vs Depth ved Today	:					
FUEL AND	WATER	USAGE											
Nano Frac \ Reser Boiler Air He Urea Urea Urea	well Wa Water Water rve Pit Wa r Hours eater Hou Sys 1 Hrs Sys 2 Hrs Sys 3 Hrs	ater irs		Used 1,610.0	Received T	andioned	On Ha 2,59		Cum.Used 4,850.0				
RECENT C Surface Conductor	ASINGS	RUN:	<b>Date Se</b> 04/04/20 03/25/20	15 8 5/8	<b>Grade</b> J-55 ARJ-55	<b>Weig</b> 24 45		<b>Depth</b> 958 100	FIT Dep	th FIT	ppg		
	BITS: SIZE 7.875	MANUF SMITH	TYPE MDI616	SERIAL NO. JK0710	JETS 11/11/11/11/	11/11	TFA 0.557	DEPT	THIN DEPT	TH OUT	I-O-I	D-L-B-G	-O-R
BIT OPERA BIT 1	ATIONS: WOB	RPM 45/145	GPM 420	PRESS 1,860	HHP 2.64	HRS 22.00	24hr D 1,61		4HR ROP ( 73.23	CUM HRS 40.50	CUM 4,3		CUM RO 106.49
	NUD MOT SIZE 6.500	ORS: MANUF HUNTING		TYPE RROW	SERIAL N 6256	O.	LOBES 7/8	DEPT 96		TH OUT	DATE I 04/15/20		ATE OUT
<b>MUD MOT</b> ( # 1	OR OPER WOB 25	RATIONS: REV/0 0.3		HRS 22.00	24hr DIS 1,611	ST 24	HR ROP 73.23	C	CUM HRS 40.50	CUM I 4,3			И ROP 06.49
SURVEYS													
Da 04/17/20 04/17/20 04/17/20	)15	TMD 5,055 4,964 4,873	Incl 1.7 3.1 4.0	Azimuth 250.03 277.13 289.25	TVD 4,976 4,885 4,794	VS 739.1 735.4 729.9	27 27	NS .27 .42 .07	EW -738.57 -734.89 -729.44	DLS 1.9 1.3 1.3	Tool Ty MWD S MWD S MWD S	Survey T Survey T	ool
MUD PROF Te	PERTIES Type emp Visc PV YP Ratio nts: ALL	LSND 93 41 11	Mud W Gels 10se Gels 10mii ph er Cake/32 ES 1, ANCO	(t <u>9.6</u> c <u>3</u> n <u>9</u> h <u>9.6</u> 2 <u>1</u> SBAR 112, DRII	A CI pp Ca pp WF WF LL PAC LV 12,	lk	000 0000 00000000000000000000000000000	San Solid LG C Wate	d % s % 8.0 S % 7.0 iii % er % 91.0 40, HI-YIELE	XS  O H  O GEL 52,	Lime lb. Salt b LCM   API WI THP WI LIGNITE	/bbl bbls ppb _ cc _ cc	7.6
Flari	ing:	Flare Foot	-Minutes	0	Flared MCF	0.0	Cum.	Flared	MCF <u>0.0</u>	_			
Pump 1 Li Pump 2 Li	iner <u>6.5</u> iner <u>6.5</u>	Stroke Len	9.0	SPM	0	PSI <u>1,950</u> PSI <u>0</u>	G	PM _	0	SPR <u>43</u> SPR <u>50</u>	)	Slow P	2SI 3 <u>74</u> 2SI 4 <u>57</u>
Pump 2 Li Pump 32 Li BHA Make	iner <u>6.5</u> iner eup	<ul><li>Stroke Len</li><li>Stroke Len</li></ul>	9.0 RABLE S	SPM SPM SLICK	0		G G Ler	PM _ PM _	<u>0</u> 38.1		Hou		SI SI HA

BHA MAKEUP:									
#	Component	OD	ID	Length	Weight (ft/lb)			Description	
1	BIT	7.875		1.00		JK0710		SMITH MDI616	
2	MUD MOTOR	6.500		27.88		6256		HUNTING 1.5 D 4.8STG33RE\	
3	NMDC	6.063	2.875	31.43		ATM64-631	4	4.5 XH P x B	
4	GAP SUB	6.313	2.813	3.68		GSB0401	4	4.5 XH P x B	
5	NMDC	6.000	2.750	30.90		9041	4	4.5 XH P x B	
6	STEEL DC	6.180	2.750	30.37		RIG 122	4	4.5 XH P x B	
7	18- HWDP	6.250	2.750	548.49		RIG 122	4	4.5 XH P x B	
8	DRILLING JAR	6.500	2.688	31.40		59323G		4.5 XH P x B(SN (RUN 2)	/IITH)HE JARS
9	6-HWDP	6.250	2.750	182.95		RIG 122	4	4.5 XH P x B	
DAILY COSTS	DAI	LY CL	IM	AFE			DAILY	CUM	AFE

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		11,437	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	700	1,950	7,500
8100320: Mud & Chemicals	6,418	14,817	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	82,975	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		6,302	40,000	8100410: Mob/Demob		17,146	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/		1,246	5,000	8100520: Trucking & Hauling		1,480	10,000
8100530: Equipment Rental	3,360	9,430	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	1,275	7,000	8100535: Directional Drillin	7,100	24,903	76,000
8100540: Fishing				8100600: Surface Casing/Inte		23,314	20,000
8100605: Cementing Work		17,953	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	14,400	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,125	18,245		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/		1,400	2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing	4,111	88,353	94,000
8210620: Wellhead/Casing Hea [			20,000	Total Cost	51,464	338,934	717,000

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/18/2015

WELL NAM	AE	TUDE		FED 5-11-82	LING REP		<b>E. U4/</b> 10 40981	SPUD D	ATE	04/1	5/2015	
					DO PHONE#					Ensign		
TD AT REP		6,593' 7,067'	FOOTAGE			5.8 <b>CUM. DF</b> rilling at 6,593'					SPUD _	3
DAILY MUI	_	SURF: _	_ FRESEN	DH:	690	CUM. MUD LO				DH:	_	930
MUD COMI		04/15/2015		HOR	5 1/2	MUD ENGINE		7.047		<u>EHNEN</u>	CCED	0
			NEXICA	SING SIZE	5 1/2	_ NEXT CASIN	IG DEFIN	7,047	33E		SSED	
TIME BREA		<b>I</b> NAL DRILLING	G <u>23.5</u>	0	RIG	SERVICE _	0.50					
DETAILS												
Start 06:00	End 12:30	Hrs 06:30	DIRECTION	NIAL DRILL	ING FROM 5281	' TO 5733'(452'	) 60 5 FT/L	1D				
00.00	12.30	00.30	GPM=420	), TOP DRIV	E RPM=45, MOT	OR RPM=139,	TOTAL RF	PM=184, O			RE= 19	10 PSI,
12:30	13:00	00:30	RIG SER'	VICE - GREA	0-500 PSI, WOB ASE WASH PIPE	, PIPE ÁRM, R					OCKS -	CHECK
13:00	00:00	11:00	DIRECTION	ONAL DRILL	IMPS AND MOTO	5' TO 6322'(589'			FE BOTTON		DE 044	00 001
			DIFF PRE	SSURE=25	E RPM=45, MO7 0-500 PSI, WOB	=21-25K, TQ=8	,600 FT/LB	S, MUD W			RE= 210	00 PSI,
00:00	06:00	06:00	GPM=420	, TOP DRIV	ING FROM 6322 E RPM=45, MOT	OR RPM=139,	TOTAL RE	PM=184, O				
					0-500 PSI, WOB AJOR INCREAS					3 - SHAKE	RS BYP	PASSED
05:55	05:55	00:00			AYS:PPE, SWA, IGHTS: PPE, SV							
			REGULA <sup>*</sup>	TORY VISIT: TS: NONE.		, -		-,				
			SAFETY	DRILLS:NON	NE. CES:SENT PROI		ING NOTIC	E TO BLM	AND STATI	= AT 0130	1/18/15	
			DAYLIGH	T: 5 CREW 5 CREW ME	MEMBERS	JOO HON OAO	ino none	L TO BLIVI	AND OTATI	_ AT 0130	4/10/13	•
AFE [	Days vs D	epth:			# LL	AFE Cost Vs E	epth:					
DWOPL	Jays vs L	epth:			# LL	BP Received I	oday:					
FUEL AND Fluid	WATER	USAGE		Used	Received Tra	ansferred C	n Hand	Cum.Used				
Fuel Gas				1,670.0	3,000.0		3,920.0	6,520.0	1			
	Well Wa Water	ter										
Frac \		ator										
Boiler	Hours eater Hou											
Urea							0.0					
Urea	Sys 1 Hrs Sys 2 Hrs	3										
	Sys 3 Hrs									_		
RECENT C Surface	ASINGS	RUN:	<b>Date Se</b> 04/04/201	5 8 5/8	J-55	Weight 24	Depth 958	FITE	Depth FI	T ppg		
Conductor			03/25/201	5 16	ARJ-55	45	100					
RECENT B	ITS: SIZE	MANUF		SERIAL NO.	JETS	TFA	A DEF	TH IN D	EPTH OUT	I-O-D	-L-B-G-(	O-R
1 7	7.875	SMITH	MDI616	JK0710	11/11/11/11/1	1/11 0.55	7 9	968				
BIT OPERA BIT	ATIONS: WOB	RPM	GPM	PRESS	HHP	HRS 24	hr DIST	24HR ROF	CUM HRS	S CUMI	DIST C	UM ROP
1		45/139	420	2,230	2.64	23.50	1,312	55.83	64.00	5,62		87.89
RECENT M	IUD MOT SIZE	ORS: MANUF	: т	YPE	SERIAL NO	). LOB	ES DEE	PTH IN DI	EPTH OUT	DATE IN	I DA-	TE OUT
	6.500	HUNTIN		ROW	6256	7/5		968	LI 111 001	04/15/201		12 001
MUD MOTO			/C A I	LIDC	0.4h = DIC	04110.5	200	CHMAIDC	CUM	DICT	CLINA	DOD
# 1	WOB 25		/GAL 33	HRS 23.50	24hr DIS <sup>-</sup> 1,312	Γ 24HR F 55.8		CUM HRS 64.00		DIST 625	CUM 87	.89
SURVEYS									. 5.6			
Da 04/18/20	ate 115	TMD 6,412	Incl 2.5	Azimuth 181.85	TVD 6,332	VS 751.3	NS -16.14	EW -752.62		Tool Typ MWD S	urvey To	ool
04/18/20 04/18/20		6,322 6,231	2.4 2.5	176.43 181.15	6,242 6,151	751.5 751.7	-12.29 -8.39	-752.67 -752.75		MWD S		
MUD PROF	PERTIES										•	
	Гуре <u> </u>	LSND 95	Mud Wt Gels 10sec		_ All Cl ppr			ınd % ids %	10.0 X	S Lime lb/l Salt bl		
	Visc PV		Gels 10min	10	Ca ppr	n 40	L	GS % Oil %	9.0	LCM p	pb	7.2
O/W F	YP _		ter Cake/32 ES	1	_ P _ N _ WP	1f 1.0			90.0	HTHP WL		1.4
Comme	nts: AN	CO BAR 680, I	DRILL PAC	LV 22, ANC	O DD 1, CAL CA	RB 168, POLY	SWELL 1,	ECO-SEAL	. 183, HI-YIE	LD GEL 2	63, LIGN	NITE 2,
<b>-</b> 1. •		•	•	•	UST 275, MULTI	•	•	•		L I, ENGI	NEEK 1	,
Flari	J		t-Minutes	<u> </u>	Flared MCF	<u>0.0</u> C	Cum. Flared	I IVICH (	J.U			
Pump 1 Li	ner <u>6.5</u>	HA INFORMA Stroke Le	n <u>9.0</u>	SPM	<u>120</u> F	PSI 2,230		420	SPR 4		Slow PS	
Pump 2 Li Pump 32 Li	ner <u>6.5</u> ner	<ul><li>Stroke Le</li><li>Stroke Le</li></ul>	n	SPM SPM	F	PSI <u>0</u> PSI	GPM GPM	0	SPR <u>5</u>	0	Slow PS	SI 6 <u>2</u> 1
BHA Make	eup		<b>ERABLE SI</b>	_ICK				388.1 3,900		Hour	s on BH on Moto	
- 1				- 3 '			1			,		

<b>BHA MAKEUP:</b> # 1 2	Componen BIT MUD MOTO	7	<b>OD</b> .875 .500	ID	<b>Length</b> 1.00 27.88	Weight (ft/lb)	Serial Number JK0710 6256	S H	escription MITH MDI616 UNTING 1.5 I .8STG33RE	DEG FBH 7/8
3	NMDC	6	.063	2.875	31.43		ATM64-631		.5 XH P x B	V
4	GAP SUB		.313	2.813	3.68		GSB0401	-	.5 XH P x B	
5	NMDC		.000	2.750	30.90		9041		.5 XH P x B	
6	STEEL DC	6	.180	2.750	30.37		RIG 122	4	.5 XH P x B	
7	18- HWDP	6	.250	2.750	548.49		RIG 122	4	.5 XH P x B	
8	DRILLING JA	AR 6	.500	2.688	31.40		59323G		.5 XH P x B(S RUN 2)	MITH)HE JARS
9	6-HWDP	6	.250	2.750	182.95		RIG 122		.5 XH P x B	
DAILY COSTS		DAILY	. (	CUM	AFE			DAILY	CUM	AFE
9100 100. Dormita	9 E000		1	2 200	4 500	0100 10E loou	ranga		1	2 000

DAILY	CUM	AFE	_	DAILY	CUM	AFE
	2,308	4,500	8100105: Insurance			2,000
		1,500	8100120: Surface Damages & R			
	11,437	50,000	8100210: Reclamation			
			8100230: Pit Solidification			5,000
			8100310: Water/Water Disposa	850	2,800	7,500
26,055	40,872	45,000	8100325: Oil Base Mud Diesel			
19,425	102,400	127,000	8100402: Drilling Rig Cleani			
6,437	12,739	40,000	8100410: Mob/Demob		17,146	17,000
		15,500	8100500: Roustabout Services			7,000
	1,246	5,000	8100520: Trucking & Hauling		1,480	10,000
3,360	12,790	25,000	8100531: Down Hole Motor Ren			1,500
425	1,700	7,000	8100535: Directional Drillin	7,100	32,003	76,000
			8100600: Surface Casing/Inte		23,314	20,000
	17,953	25,000	8100610: P & A			
		15,000	8100705: Logging - Mud			
4,800	19,200	25,000	8100810: Engineering/Evaluat			
7,530	25,775		8100950: Administrative O/H			
			8200510: Testing/Inspection/		1,400	2,000
		7,000	8200530: Equipment Rental			37,500
		25,000	8210600: Production Casing		88,353	94,000
		20,000	Total Cost	75,982	414,916	717,000
	19,425 6,437 3,360 425 4,800	26,055 40,872 19,425 102,400 6,437 12,739 1,246 3,360 12,790 425 1,700 17,953 4,800 19,200	1,500 11,437 50,000 26,055 40,872 45,000 19,425 102,400 127,000 6,437 12,739 40,000 15,500 1,246 5,000 3,360 12,790 25,000 425 1,700 7,000 17,953 25,000 15,000 4,800 19,200 25,000 7,530 25,775	1,500	1,500	1,500

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/19/2015

WELL NAM				FED 5-11-82	0 PHONE#	AFE#	140981	SPUD D		04/15/20 Ensign 122	
TD AT REP		7,088'	FOOTAGE	495'			I. DRLG. HR	<b>RS</b> <u>85.5</u>	DRLG DAYS	SINCE SPUD	
ANTICIPAT DAILY MUD		7,067' SURF:	PRESEN'	T OPS DH:	Logging 130	at 7,088' CUM. MUI	01088	GEOLOGIC S SURF:	ECT	DH:	1,060
MUD COMF			ANC	HOR	130	MUD ENG			SEAN LE		1,000
LAST BOP	TEST _	04/15/2015	NEXT CA	SING SIZE	5 1/2	NEXT CA	ASING DEP	<b>TH</b> 7,063	SSE _	SSE	D
TIME BREA	KDOWN										
COI		& CIRCULATE		<u> </u>	DIRECTIONAL					REPAIRS _	1.00
		RIG SERVICE WORK BHA		<u>                                       </u>		TRIPPING	6.50		\	WIRELINE _	2.00
				<u></u>							
<b>DETAILS</b> Start	End	Hrs									
06:00	12:00	06:00			NG FROM 6593 E RPM=45, MOT				F BOTTOM F	PRESSURE=	2350 PSI
12:00	12:30	00:30	DIFF PRE	SSURE=250	)-400 PSI, WOB: SE WASH PIPE	=10-18K, T	Q=8,900 FT	/LBS, MUD W	Γ 9.8, VIS 43		•
			OIL LEVE	L IN ALL PU	MPS AND MOTO	ÖRS		•	ALK, AND PIL	LAR BLOCK	S-CHECK
12:30	14:30	02:00			NG FROM 6865 E RPM=45, MOT				F BOTTOM F	RESSURE=	2350 PSI,
14:30	15:30	01:00			)-400 PSI, WOB: CE SWIVAL PAC		Q=9,100 FT	/LBS, MUD W	Γ 9.8, VIS 41		
15:30	20:00	04:30	DIRECTION	ONAL DRILLI	NG FROM 6955	' TO 7088'(	(133') 29.6 F	T/HR, TD WEL	L @ 20:00 4-	18-15	0000 DCI
			DIFF PRE	SSURE=250	E RPM=45, MOT 0-400 PSI, WOB:	=15-22K, T	Q=9,200 FT.			'RESSURE=	2360 PSI,
20:00 21:00	21:00 03:30	01:00 06:30			EP - CIRCULAT ROM 7088' TO			TE OUT FROM	M 7088 TO 61	00') - WORK	TIGHT
	04:00	00:30	SPOT @	4550' - PUMF	P SLUG, FLOW	CHÈCK - F	ILL HOLE V	VITH MUD PUI	MPS 33 BBLS	TOTAL FILL	
03:30			SAME		- LAY DOWN D					OTOR AND I	LAT DOWN
04:00 05:55	06:00 05:55	02:00 00:00	SAFETY	MEETING DA	N LOGGERS AN AYS:PPE, SWA,	<b>TRIPPING</b>	PIPE, HANI	D PLACMENT			
			SAFETY	MEETING NICTORY VISITS	GHTS: PPE, SW	/A, TRIPPII	NG PIPE, LO	OGGING OPER	RATIONS		
			INCIDEN.	TS: NONE.							
				DRILLS:NON FORY NOTIC							
				T: 5 CREW N 5 CREW ME							
			14101110.	O OKEW ME	WEBERO.						
	Days vs De	epth:			# LL/	AFE Cost	Vs Depth:				
	Days vs De				# LL/	BP Receive	ed Loday:				
FUEL AND Fluid	WAIER	JSAGE		Used	Received Tra	ansferred	On Hand				
Fuel Gas				1,330.0			2,590.0	7,850.0			
Fresh	Well Wate	er									
Frac V											
	ve Pit Wat Hours	ter									
Air He	ater Hours	S					0.0				
Urea Urea S	Sys 1 Hrs						0.0				
Urea S	Sýs 2 Hrs Sys 3 Hrs										
	•	51161	D-1- 0-1	0:	0	<b>NA</b> /-:	L. D.		(l) <b>FIT</b>		
RECENT C. Surface	ASINGS F	KUN:	<b>Date Set</b> 04/04/201		<b>Grade</b> J-55	<b>Weig</b> l 24	95	<b>pth FIT D</b> 58	epth FIT	ppg	
Conductor			03/25/201	5 16	ARJ-55	45	10	00			
RECENT B			T) (DE )	255141 110	IETO.		T-4 -	SECTION OF	DTU QUT		0.0.0
	SIZE .875	MANUF SMITH	TYPE S MDI616	SERIAL NO. JK0710	JETS 11/11/11/11/1	1/11	TFA [ 0.557	DEPTH IN DE 968	PTH OUT 7,088	I-O-D-L-B- 1-2-WT-A-X-	
BIT OPERA	· PMOITA								,		
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST		CUM HRS	CUM DIST	
1		45/139	420	2,300	2.67	12.50	495	39.60	76.50	6,120	80.00
RECENT M	I <b>UD MOTO</b> SIZE	DRS: MANUF	т	YPE	SERIAL NO	)	LOBES D	DEPTH IN DE	PTH OUT	DATE IN [	DATE OUT
	6.500	HUNTING		ROW	6256	,.	7/8	968			04/19/2015
MUD MOTO	OR OPER	ATIONS:									
# 1	WOB 25	REV/0.3		HRS 12.50	24hr DIST 495		HR ROP 39.60	CUM HRS 76.50	CUM D 6,12		JM ROP 80.00
	20	0.0	.0	12.00	400	`	30.00	70.00	0,12	O	00.00
	ate	TMD	Incl	Azimuth	TVD	VS	NS			Tool Type	
04/19/20 04/19/20		7,088 7,043	2.5 2.5	171.27 170.35	7,008 6,963	747.1 747.5	-45.27 -43.32			MWD Survey MWD Survey	
04/19/20		6,955	2.5	168.55	6,875	748.3	-39.52			MWD Survey	
MUD PROP											
		<u>.SND</u> 107 (	Mud Wt Gels 10sec		All Cl ppr		)	Sand % Solids %	XS I I0.0	Lime lb/bbl Salt bbls	
	Visc	42	Gels 10min	12	Ca ppr	n 160		LGS %	9.0	LCM ppb	7.0
	PV	10 8 Filte	pH er Cake/32	<u>8.8</u> 1	p M	lf 2.0	<u> </u>	Oil % Water %9		API WL cc THP WL cc	7.8
O/W R Commer	Ratio	M STFRATF 1	. ANCO B	AR 136. DRII	WP: L PAC LV 20, A	S NCO DD 2	. CAL CARP		CID 2. POLY	SWELL FO	O-SEAL 39
Commis	HI-Y	IELD GEL 98,	LIGNITE 1	1, MICA FINI	E , LIME 12, PHI	PA 6, SAW	DUST 250, I	MULTISEAL 34	1, MYACIDE 2	GYPSUM 5	TRAILER,
		ITAL 1, ENGIN					_		_		
Flari	ng:	Flare Foot	-Minutes	0	Flared MCF	0.0	Cum. Fla	ared MCF _0	.0_		

3 NMDC 6.063 2.875 31.43 ATM64-631 4.5 XH P x B 4 GAP SUB 6.313 2.813 3.68 GSB0401 4.5 XH P x B 5 NMDC 6.000 2.750 30.90 9041 4.5 XH P x B 6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B 7 18- HWDP 6.250 2.750 548.49 RIG 122 4.5 XH P x B 8 DRILLING JAR 6.500 2.688 31.40 59323G 4.5 XH P x B 9 6-HWDP 6.250 2.750 182.95 RIG 122 4.5 XH P x B  DAILY COSTS  DAILY CUM AFE  4.8STG33REV 4.5 XH P x B 4.5 XH P x B 4.5 XH P x B 6.501 2.750 30.90 9041 4.5 XH P x B 1.5 XH P x B	gth <u>888.1</u> Hours on BHA <u>77</u>		<u> </u>	SPM _ SPM _ <	9.0 9.0 RABLE SLIC	6.5 Stroke Len Stroke Len Stroke Len	Pump 2 Liner Pump 32 Liner BHA Makeup
3 NMDC 6.063 2.875 31.43 ATM64-631 4.5 XH P x B GAP SUB 6.313 2.813 3.68 GSB0401 4.5 XH P x B 5 NMDC 6.000 2.750 30.90 9041 4.5 XH P x B 6 STEEL DC 6.180 2.750 30.37 RIG 122 4.5 XH P x B 7 18-HWDP 6.250 2.750 548.49 RIG 122 4.5 XH P x B 7 18-HWDP 6.250 2.750 548.49 RIG 122 4.5 XH P x B 7 18-HWDP 6.250 2.750 182.95 RIG 122 4.5 XH P x B 18-HWDP 6.250 2.750 182.95 RIG 122 4.5 XH P x B 18-HWDP 6.250 2.750 182.95 RIG 122 4.5 XH P x B 18-HWDP 8.250 2.750 182.95 RI	0710 SMITH MDI616 56 HUNTING 1.5 DEG FBH 7/8	) / JK0710	1.00	5	7.87	В́ІТ	# 1
9         6-HWDP         6.250         2.750         182.95         RIG 122         4.5 XH P x B           DAILY COSTS         DAILY         CUM         AFE           8100100: Permits & Fees         2,308         4,500         8100105: Insurance         2,000           8100200: Location Roads         11,437         50,000         8100210: Reclamation         2,000           8100220: Secondary Reclamati         8100230: Pit Solidification         8100230: Pit Solidification         5,000           8100320: Mud & Chemicals         13,978         54,850         45,000         8100325: Oil Base Mud Diesel         8100400: Drilling Rig         19,425         121,825         127,000         8100402: Drilling Rig Gleani         100400: Drilling Rig Gleani         100400: Drilling Rig Gleani         100400: Bits & Reamers         8100410: Mob/Demob         17,146         17,000           8100510: Testing/Inspection/         1,246         5,000         8100520: Trucking & Hauling         1,480         10,000           8100532: Solids Control Equi         425         2,125         7,000         8100535: Directional Drillin         7,100         39,103         76,000	M64-631	GSB0401 9041 RIG 122 RIG 122	3.68 30.90 30.37 548.49	3 2.81; 0 2.750 0 2.750 0 2.750	6.3 <sup>2</sup> 6.00 6.18 6.29	GAP SÜB NMDC STEEL DC 18- HWDP	5 6 7
Staking & Surveying   Surveying   Staking & Surveying   Surveying & Surveying & Surveying   Surveying & Surveying & Surveying   Surveying & Surveying & Surveying & Su	(RUN 2) 3 122 4.5 XH P x B	RIG 122	182.95	0 2.750	6.25	6-HWDP	9
8100110: Staking & Surveying         1,500         8100120: Surface Damages & R           8100200: Location Roads         11,437         50,000         8100210: Reclamation           8100300: Water Well         8100330: Pit Solidification         5,000           8100320: Mud & Chemicals         13,978         54,850         45,000           8100400: Drilling Rig         19,425         121,825         127,000           8100405: Rig Fuel         12,739         40,000           8100400: Bits & Reamers         15,500           8100510: Testing/Inspection/         1,246         5,000           8100530: Equipment Rental         3,360         16,150         25,000           8100532: Solids Control Equi         425         2,125         7,000           8100535: Directional Drillin         7,100         39,103         76,000		_	AFE	CUM	DAILY	_	DAILY COSTS
8100200: Location Roads         11,437         50,000         8100210: Reclamation         5,000           8100220: Secondary Reclamation         8100230: Pit Solidification         5,000           8100300: Water Well         8100310: Water/Water Disposa         525         3,325         7,500           8100400: Drilling Rig         19,425         121,825         127,000         8100325: Oil Base Mud Diesel         8100402: Drilling Rig Cleani         8100402: Drilling Rig Cleani<				2,308			
8100220: Secondary Reclamati         8100230: Pit Solidification         5,000           8100300: Water Well         8100310: Water/Water Disposa         525         3,325         7,500           8100400: Drilling Rig         19,425         121,825         127,000         8100402: Drilling Rig Cleani         17,146         17,000           8100420: Rig Fuel         12,739         40,000         8100402: Drilling Rig Cleani         17,146         17,000           8100510: Testing/Inspection/         1,246         5,000         8100520: Trucking & Hauling         1,480         10,000           8100530: Equipment Rental         3,360         16,150         25,000         8100531: Down Hole Motor Ren         1,500         1,500           8100532: Solids Control Equi         425         2,125         7,000         8100535: Directional Drillin         7,100         39,103         76,000							
8100300: Water Well       8100310: Water/Water Disposa       525       3,325       7,500         8100320: Mud & Chemicals       13,978       54,850       45,000       8100325: Oil Base Mud Diesel       525       3,325       7,500         8100400: Drilling Rig       19,425       121,825       127,000       8100402: Drilling Rig Cleani       17,146       17,000         8100420: Bits & Reamers       15,500       8100500: Roustabout Services       7,000         8100510: Testing/Inspection/       1,246       5,000       8100520: Trucking & Hauling       1,480       10,000         8100532: Solids Control Equi       425       2,125       7,000       8100535: Directional Drillin       7,100       39,103       76,000			50,000	11,437			
8100320: Mud & Chemicals       13,978       54,850       45,000         8100400: Drilling Rig       19,425       121,825       127,000         8100405: Rig Fuel       12,739       40,000       8100410: Mob/Demob       17,146       17,000         8100510: Testing/Inspection/       1,246       5,000       8100520: Trucking & Hauling       1,480       10,000         8100532: Solids Control Equi       425       2,125       7,000       8100535: Directional Drillin       7,100       39,103       76,000							
8100400: Drilling Rig       19,425       121,825       127,000       8100402: Drilling Rig Cleani       100402: Drillin							
8100405: Rig Fuel       12,739       40,000       8100410: Mob/Demob       17,146       17,000         8100420: Bits & Reamers       15,500       8100500: Roustabout Services       7,000         8100510: Testing/Inspection/       1,246       5,000       8100520: Trucking & Hauling       1,480       10,000         8100530: Equipment Rental       3,360       16,150       25,000       8100531: Down Hole Motor Ren       1,500         8100532: Solids Control Equi       425       2,125       7,000       8100535: Directional Drillin       7,100       39,103       76,000						_	
8100420: Bits & Reamers     15,500       8100510: Testing/Inspection/     1,246       8100530: Equipment Rental     3,360       8100532: Solids Control Equi     425       2,125     7,000       8100500: Roustabout Services     7,000       8100520: Trucking & Hauling     1,480     10,000       8100531: Down Hole Motor Ren     1,500       8100535: Directional Drillin     7,100     39,103     76,000					19,425		
8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi         1,246 1,				12,739			
8100530: Equipment Rental 3,360 16,150 25,000 8100531: Down Hole Motor Ren 1,500 8100532: Solids Control Equi 425 2,125 7,000 8100535: Directional Drillin 7,100 39,103 76,000				4.040			
8100532: Solids Control Equi 425 2,125 7,000 8100535: Directional Drillin 7,100 39,103 76,000					0.000		
0100.540; FISDIDO           0100.500; Sunace Casino/inie     23.514   20.000	7 - 1 - 1 - 1 - 1 - 1 - 1		7,000	2,125	425		
	Jasing/inte 23,314 20,000		25.000	17.052			
8100605: Cementing Work 17,953 25,000 8100610: P & A 8100700: Logging - Openhole 15,000 8100705: Logging - Mud	Mud			17,953			
8100800: Supervision/Consult 4,800 24,000 25,000 8100810: Engineering/Evaluat				24 000	4 800		
8100900: Contingencies 5,457 31,232 8100950: Administrative O/H			25,000	,	,		
				01,202	5,457		
			7 000				

#### **ULTRA RESOURCES, INC.** DAILY DRILLING REPORT DATE: 04/20/2015

			DAILY DRILL	ING REP	ORIDA	AIE: 04/	20/2015			
WELL NAI	ME	THRE	E RIVERS FED 5-11-820		AFE#	140981	SPUD D		04/15/201	5
			EJORADO/JE.MEJORAD	_			ONTRACTOR		Ensign 122	
TD AT RE			FOOTAGE 0'	PRATE					SINCE SPUD	5
ANTICIPA DAILY MU	_	7,067' SURF:	PRESENT OPS DH:	Rig releas	se at 7,088' CUM. MUD		GEOLOGIC S SURF:	ECI	DH:	1,200
MUD COM		JUNF	DH ANCHOR	140	MUD ENG			SEAN LE		1,200
LAST BOF		04/15/2015	NEXT CASING SIZE	5 1/2		_	<b>TH</b> 7,073		0 <b>SSE</b>	0
		_	_		<del>-</del>					
TIME BRE			- 0.50		IDOLU ATE	4.00		NUDDI E DOI	MALD O D	0.50
		NG & CEMENT / TEAR DOWN		OND MUD & C	WIRELINE		_	NIPPLE DO	WN B.O.P	0.50
	IXIO OI	/ ILAN DOWN			VVIIXELIINE		<del></del>			
DETAILS										
Start 06:00	End 09:00	Hrs 03:00	SAFETY MEETING. RIC	3 UP AND RUI	N I OGGING	TOOLS TO	) 6998' - LOG	OUT FROM 6	998'. RFLFA	SABLE
00.00	00.00	00.00	WIRELINE CABLE HEA	D,GAMMA TE	LEMTRY, D	<b>UEL SPACE</b>	E NEUTRON,S	PECTRAL DI	ENSITY TOOL	,DENSITY
			INSITE PAD, ARRAY C RESISTIVITY SONDE S							
			DURING LOGGING OP	ERATIONS.	*				•	
09:00	15:00	06:00	SAFETY MEETING. RU MARKER JOINTS, LIPS							
			CENTRALIZERS ÓN FI	RST 4 JOINTS	THEN EVE	RY 3RD TO	SURFACE - I	PULL ROTAT		
15:00	16:00	01:00	MANDREL AND LANDI CIRCULATE & RIG UP					3' RKB		
16:00	19:30	03:30	WITNESS TOP PLUG L	OADED - RIG	<b>UP CEMEN</b>	ITERS TO R	RIG FLOOR - T			
			BBLS 10.5 PPG TUNED GAL/SK, 117 BBLS 485							
			LINES TO PIT - DROP I	PLUG AND DIS	SPLACE WI	TH 164 BBL	S FRESH WA	TER - FULL Ť	O 3/4 RETUR	:NS
			DURING JOB - FINAL OF FOR 2 MIN, RELEASE	CIRCULATING	PRESSURE	E 1870 PSI E	BUMP PLUG V	VITH 2370 PS	I HELD PRES	SSURE
			SURFACE - LOST RET							10
19:30	20:00	00:30	NIPPLE DOWN BOP	CL FANIMUD	TANKS O		C MANINITENIAL	NOT CHANG	SE OUT VALV	T ON
20:00	06:00	10:00	RIG DOWN FOR SKID ACCUMULATOR - SCR					NCE - CHANC	SE OUT VALV	E ON
05:55	05:55	00:00	SAFETY MEETING DAY SAFETY MEETING NIG						NI.	
			REGULATORY VISITS:		VA, CLIVILIN	TING, MIFF	LL DOWN, KI	GGING DOW	N	
			INCIDENTS: NONE. SAFETY DRILLS:NONE	=						
			REGULATORY NOTICE	S:SENT BOP	TEST NOTI	ICE FOR TH	IE TR FED 5-2	1-820 TO ST	ATE AND BLN	1 @ 16:00
			4/19/15. DAYLIGHT: 5 CREW M	EMRERS						
			NIGHTS: 5 CREW MEM							
AFE	Days vs D	epth:			AFE Cost \	vs Depth:				
DWOP	Daýs vs D	epth:		# LL	/BP Receive	ed Today:				
FUEL AND	WATER	USAGE								
Fluid			Used	Received Tra	ansferred	On Hand				
Fuel Gas			350.0		2,240.0	0.0	8,200.0			
Fresh	n Well Wa	ter								
	Water Water									
Rese	rve Pit Wa	ater								
	r Hours eater Hou	rs								
Urea						0.0				
Urea Urea	Sys 1 Hrs Sys 2 Hrs									
	Sys 3 Hrs									
CASING E	QUIPMEN	NT								

SASING EQUIPMENT
SAFETY MEETING. RUN CASING 49 JOINTS 5 1/2" L-80 AND 119 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK
GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO
SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7073' RKB

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 150 BBLS 240 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 117 BBLS 485 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 164 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1870 PSI BUMP PLUG WITH 2370 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE - LOST RETURNS WITH 24 BBLS LEFT IN DISPLACMENT

RECENT Production Production Surface Conductor	on	RUN:	Date Se 04/20/20 04/20/20 04/04/20 03/25/20	15 5 1/2 15 5 1/2 15 8 5/8	<b>Grade</b> L-80 J-55 J-55 ARJ-55	<b>Weig</b> 17 17 24 45	•	<b>Depth</b> 7,073 5,019 958 100	FIT Dept	th Fi	Т ррд	
RECENT BIT 1	BITS: SIZE 7.875	MANUF SMITH	TYPE MDI616	SERIAL NO. JK0710	JETS 11/11/11/11/11	/11	TFA 0.557	DEPTH IN 968		H OUT		-B-G-O-R -X-X-CT-TD
BIT OPE BIT 1	RATIONS: WOB	RPM 45/139	GPM 420	PRESS 2,300	HHP 2.67	HRS 12.50	24hr DI 495	ST 24HR 39.		CUM HRS 76.50	6,120	ST CUM ROP 80.00
RECENT # 1	SIZE 6.500	ORS: MANUF HUNTING		TYPE RROW	SERIAL NO. 6256		LOBES 7/8	DEPTH IN		H OUT 088	DATE IN 04/15/2015	DATE OUT 04/19/2015
<b>MUD MC</b> # 1	OTOR OPER WOB 25	ATIONS: REV/0 0.3		HRS 12.50	24hr DIST 495		HR ROP 39.60	CUM 76.			DIST 20	CUM ROP 80.00
04/19/ 04/19/ 04/19/	Date /2015 /2015	TMD 7,088 7,043 6,955	Incl 2.5 2.5 2.5	Azimuth 171.27 170.35 168.55	TVD 7,008 6,963 6,875	VS 747.1 747.5 748.3	-45. -43. -39.	32 -74	EW 19.61 19.93 50.64	DLS 0.1 0.1 0.3	Tool Type MWD Surv MWD Surv MWD Surv	vey Tool

5/19/2015 1:25 PMTHREE RIVERS FED 5-11-820

O/W Ratio	Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES HI-YIELD GEL	9.9 2 8 8.6 1 6, LIME 5, So	CI pp Ca pp I WF	m 160 LGS % oF 0.0 Oil % Mf 2.0 Water %	10.0 8.0 90.0 , TRAILER R	XS Lime lb/bt Salt bbl LCM ppi API WL c HTHP WL c	s b c8.2 c
Flaring: Flare Fo	ot-Minutes _	0	Flared MCF	Cum. Flared MCF	0.0		
SURFACE PUMP/BHA INFORMA Pump 1 Liner 6.5 Stroke L Pump 2 Liner 6.5 Stroke L Pump 32 Liner Stroke L BHA Makeup ST Up Weight 160,000 Dn Weig	en <u>9.0</u> en <u>9.0</u> en EERABLE SLI	SPM _ SPM _ ICK	0	PSI 2,360	SPR SPR SPR	50 60 S Hours	low PSI 391 low PSI 476 low PSI 621 on BHA 77 n Motor 77
BHA MAKEUP:							
# Compone 1 BIT 2 MUD MOT	7.8	DD ID 875 500	<b>Length</b> 1.00 27.88	Weight (ft/lb) Serial Number JK0710 6256	S H	Description SMITH MDI616 HUNTING 1.5 [ I.8STG33RE	DEG FBH 7/8
3 NMDC 4 GAP SUI 5 NMDC 6 STEEL D 7 18- HWD 8 DRILLING	B 6.3 6.0 C 6.3 P 6.3	063       2.87         313       2.81         000       2.75         180       2.75         250       2.75         500       2.68	3 3.68 0 30.90 0 30.37 0 548.49	ATM64-631 GSB0401 9041 RIG 122 RIG 122 59323G	2 2 2 2	I.5 XH P x B I.5 XH P x B(S RUN 2)	MITH)HE JARS
9 6-HWDF	6.3	250 2.75	0 182.95	RIG 122		I.5 XH P x B	
DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & F	₹		
8100200: Location Roads		11,437	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well	0.400	50.050	45.000	8100310: Water/Water Disposa	350	3,675	7,500
8100320: Mud & Chemicals	3,409	58,259	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig 8100405: Rig Fuel	19,425	141,250 12,739	127,000 40,000	8100402: Drilling Rig Cleani 8100410: Mob/Demob		17,146	17,000
8100420: Bits & Reamers	13,770	13,770	15,500	8100500: Roustabout Services		17,140	7,000
	13,770	1,246	5,000	8100520: Trucking & Hauling		1,480	10,000
8100 510: Lesting/Inspection/		1,270	0,000			1,400	1,500
8100510: Testing/Inspection/ 8100530: Equipment Rental	3,360	19.510	25.000	8100.531: Down Hole Motor Ref	า!		1.500
8100530: Equipment Rental	3,360 1,910	19,510 4.035	25,000 7.000	8100531: Down Hole Motor Rer 8100535: Directional Drillin		46.203	
	3,360 1,910				7,100	46,203 23,314	76,000 20,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work				8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A			76,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole	1,910	4,035 17,953 13,037	7,000 25,000 15,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud			76,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult	1,910 13,037 4,800	4,035 17,953 13,037 28,800	7,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat			76,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies	1,910	4,035 17,953 13,037	7,000 25,000 15,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H		23,314	76,000 20,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC	1,910 13,037 4,800	4,035 17,953 13,037 28,800	7,000 25,000 15,000 25,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/			76,000 20,000 2,000
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC 8200520: Trucking & Hauling	1,910 13,037 4,800 9,653	4,035 17,953 13,037 28,800 40,885	7,000 25,000 15,000 25,000 7,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/ 8200530: Equipment Rental		23,314	76,000 20,000 2,000 2,000 37,500
8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC	1,910 13,037 4,800 9,653 35,852	4,035 17,953 13,037 28,800	7,000 25,000 15,000 25,000	8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/		23,314	76,000 20,000 2,000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal I n for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047542040000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	PHO Suite #400 , Englewood, CO, 80112	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Meridian:	: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
3/24/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT		FRACTURE TREAT	New construction
Date of Work Completion:		PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date or Spud:		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	L TUBING REPAIR	/ENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓ C	OTHER	OTHER: Well Integrity
	COMPLETED OPERATIONS. Clearly show all per		
	the status of this well to remain	A-2020	epted by the
	Ultra intends to complete this v	011 111 1110	ah Division of Gas and Mining
	conomics have delayed this work ellbore Diagram. CBL has been	v. i icasc	-us una :g
l .	ell has never been perforated, i	Date:	
_	the well. Ultra has checked the	1 5	lod Kl) und
	well has integrity. With adequat		rch 29, 2016
	CBL in the payzone and observ		
	5.5" casing and the 8.625" casi		
	monstrating good integrity. 3/4/		ew Attached Conditions of Approval
l .	oduction Casing (5.5" - J-55/L o	r 1980)	
	ressure 40, Surface Casing (8.6) re 0, Top of Cement 1680. This		
300 000 F16380	lower zone completed w		osi.
	.cc. zoc completed w	13.29 p. 000010 0 p	<del></del>
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Jasmine Allison	307 367-5041	Sr. Permitting Analyst	
SIGNATURE N/A		<b>DATE</b> 3/24/2016	



#### The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

**Sundry Conditions of Approval Well Number 43047542040000** 

Casing pressures shall be monitored regularly. Remedial action may be necessary to ensure health, safety and the environment are protected.

RECEIVED: Mar. 29, 2016

Sundry Number: 70607 API Well Number: 43047542040000 THREE RIVERS FED 5-11-820 GL: 4,801.0, KB: 4,813.5 Proposed Sec 5, 8S, 20E Uintah County, Utah As Is Size Weight Grade Depth Sks/Cmt Conductor 16 45 **ARJ-55** 100 Surface 8 5/8 24 J-55 958 625 **Production** 5 1/2 17 <u>J-55</u> 5019 **Production** 5 1/2 17 L-80 7073 725 **Tubing** 6923 Cement Top 0 Stage PERFORATIONS 6902-6903 6857-6858 6737-6738 6723-6724 6711-6712 6698-6699 Stage Date Av.Rate Av.Press Proppant CleanFluid Screenout 07/09/2015 2,430 1,716 Totals: 0 1,716 Actual Formation or Depth Top Sand Type <u>Amount</u> 958 Top Green River 2,987 **Gross Sand Drilled** Birds Nest Top 3,332 Gross Sand Logged Birds Nest Base 3,756 Net Sand Lower Green River 5,140 Net Pay Douglas Creek 5,883 Travis Black Shale 6,209 Castle Peak 6,524 BASE\_UTELAND 6,929 TD Date Rig Release 1st Prod Full Sales Workover LOE Move In Spud Date 04/14/2015 04/15/2015 04/18/2015 04/20/2015 07/09/2015 Tbg Date Qty 07/12/2015 1 07/12/2015 216 Equipment KB Description OD ID Length Depth Thread Weight Grade 2.875 | 2.441 | 6,636 | 6,649 Tubing 07/12/2015 1 07/12/2015 7 TAC Tubing 6,653 6,868 AS-1X TAC 2.875 2.441 215 07/12/2015 1 Pump/SN 6,869 07/12/2015 1 07/12/2015 1 Tubing 2.875 2.441 CBL Top 1,680' Pup Joint 2.875 2.441 4 6,904 07/12/2015 1 Desander 17 6.922 07/12/2015 1 Float Valve 6,923 5,019' 6,649' Packer 6,923 PBTD

7.073

Sundry Number: 73616 API Well Number: 43047542040000

	STATE OF UTAH			FOR	М 9
	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII			5.LEASE DESIGNATION AND SERIAL NUMB UTU85994	ER:
SUNDR	RY NOTICES AND REPORTS	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_	
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.			7.UNIT or CA AGREEMENT NAME:	_
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047542040000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHOI	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 05 Township: 08.0S Range: 20.0E Mer	ridian:	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	_
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ c	HANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	NEW CONSTRUCTION	
7/30/2016	OPERATOR CHANGE		LUG AND ABANDON	PLUG BACK	
	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL ☐	
Report Date:	WATER SHUTOFF	∐ sı	TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	∐ o	THER	OTHER:	
First P	COMPLETED OPERATIONS. Clearly show Production for this well was	7/30	0/2016.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 09, 2016	
NAME (PLEASE PRINT) Jasmine Allison	<b>PHONE NUME</b> 307 367-5041	BER	TITLE Sr. Permitting Analyst		
SIGNATURE		-	DATE		_
N/A		- 1	8/9/2016		